

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF081098A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleyml@bp.com		7. If Unit or CA/Agreement, Name and/or No. NMNM73116
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. FLORANCE GAS COM D 4B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T30N R9W SENW 2300FNL 1725FWL		9. API Well No. 30-045-31892-00-X1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/19/2004 MIRU Drilling Unit. @ 09:30 Hrs on 01/19/2004 Spud a 12 1/4" surface hole. Drilled to 130'. RU & ran 8 5/8", 20# J-55 surface CSG to 128'. CMT w/81 CUBIC FEET TYPE 1-2 W/ 20% FLY ASH DOWN CSG., DISP. W/ 6.7 BBLS WATER, BUMPED PLUG, NO RETURNS @ SURFACE, P.U. 3/4" PIPE TAG CMT. @ 6', MIX & PUMP TYPE 1-2 CMT DOWN ANULUS & FILL TO SURFACE. CMT DENSITY 14.6# Circ CMT to surface. Install Wellhead. RDMODU.

02/02/2004 MIRUDU. NDWH. NU BOPs. Tested to 750# high, 250# low. Test OK. Drilled out CMT. Drilled a 7 7/8" hole to 2582'. RU & set 5 1/2", 15.5# J-55 CSG to 2580'. CMT w/27 SXS Cls G spacer mixed @ 9.9 PPG, yield 4.5 cuft/sx, 293 SXS CLS G Lead mixed @ 11.6 PPG, yield 2.61 cuft/sx and 60 SXS GLS CLS G mixed @ 13.5 PPG, yield 1.26 cuft/sx Tail. Circ 15 BBL CMT to surface. Press test to 750# high, 250# low. Test OK.

9.9

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #27762 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE GARCIA on 02/11/2004 (04AXG0455SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		ADRIENNE GARCIA	Date 02/11/2004
Approved By		Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #27762 that would not fit on the form

32. Additional remarks, continued

Drill out CMT. Drilled a 4 3/4" hole to 5580'. TD @ 23:15 hrs on 02/07/2004. RU & set 2 7/8", 6.5#, J-55, production CSG to 5571'. CMT w/1452 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead. TOC to be determined based on CBL.

RDMODU Rig released @ 20:00 on 02/08/2004