Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-039-29558**

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **San Juan 27-5 Unit**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **125M**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Blanco MV / Basin DK**

4. Well Location
Unit Letter J : 1825 feet from the South line and 2220 feet from the East line
Section 21 Township 27N Range 5W NMPM Rio Arriba County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6479' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☒ Add MV		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources wishes to now add the MV interval to the subject well as per the APD permitted 6/7/05. The APD included the original plat for the MV. The Dakota interval was completed in 2006 and has produced as a standalone DK since then. We will be commingling the MV/DK per DHC 1994 AZ approved 9/12/05. Attached is the procedure we will use the re-enter this well and add the MV.

RCVD SEP 3 '10
OIL CONS. DIV.
DIST. 3

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Patsy Clugston TITLE Regulatory Technician DATE 9/1/10

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 14 2010

Conditions of Approval (if any):

San Juan 27-5 Unit #125M

Unit J, Section 21, Township 27N, Range 05W

API# 3003929558

Mesaverde Recompletion Sundry

7/20/2010

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Sset a 4-1/2" composite bridge plug 50' above the top DK perf at 7447'.
3. Pressure test casing. RDMO.
4. Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
5. Fracture stimulate first stage Mesaverde.
6. RIH and set a composite frac plug above the first stage Mesaverde.
7. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
8. Fracture stimulate the second stage Mesaverde.
9. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 50ft above top Mesaverde perf.
10. TIH with a mill and drill out top two composite plugs. Clean out to bottom composite plug below entire Measverede.
11. Flow test Mesaverde up casing.
12. Drill out bottom composite plug and cleanout to PBTD. TOOH.
13. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
14. Release service rig and turn well over to production.

Wellbore Diagram