Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR ECEIVED BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5 Lease Serial No NMSF 078768

SUNDRY NOTICES AND REPORTS ON	N WEALG 30 2010	5 Lease Serial No NMSF 078768
Do not use this form for proposals to drill of abandoned well. Use Form 3160-3 (APD) for	/ 10)	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instruction		7. If Unit of CA/Agreement, Name and/or No Rosa Unit
1. Type of Well	,	Rosa Offic
Oil Well Gas Well Other SWD		8. Well Name and No.
		Rosa Unit SWD #2
Name of Operator Williams Production Company, LLC		9 API Well No 30-039-30812
3a Address 3b. Phone No. (in	clude area code)	10 Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410 505-634-4208 4. Location of Well (Footage, Sec., T.R.M., or Survey Description)		Entrada 11. Country or Parish, State
2460' FNL & 2095' FWL, sec 25, T31N, R5W		Rio Arriba
5 12. CHECK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTICE, R	REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Deepen	Production (Sta	
Alter Casing Fracture Tre	Ħ	☐ Well Integrity
Subsequent Report Casing Repair New Constr		Other SPUD/SURFACE
Change Plans Plug and Ab	pandon Temporarily Ab	bandon <u>CASING</u>
☐ Final Abandonment Notice Convert to Injection Plug Back	Water Disposal	
all pertinent markers and zones. Attach the Bond under which the work subsequent reports must be filed within 30 days following completion or recompletion in a new interval, a Form 3160-4 must be filed once testing requirements, including reclamation, have been completed and the open APD/ROW	of the involved operations. If the ong has been completed. Final Abar	peration results in a multiple completion or indonment Notices must be filed only after all
		RCVD SEP 8'10
<u>8/26/10-</u> SPUD @ 1830 HRS √ <u>8/28/10-</u> TD- 17 ½" SURF HOLE @ <u>504</u> ′, 0000 HRS		OIL CONS. DIV. DIST. 3
RAN 12 JTS, 13 3/8", 68#, L-80, Buttress, CSG SET @ 502' RU Howco, Press tst lines 2500#, 20Bbl FW spacer, 440sx (141.Bbl,7 Flake+0.3%Versaset+ 6%Salt+9.41wgps(yield=1.8cfs,wt = 13.5ppg or float collar,80Bbl-250sx cmt circ to pit, plug dn @ 09:02, 8/28/10. F)drop plug & disp W/ 68.9 Bbl F	2%CalSeal-60+1/4#/skPoly-E-
<u>8/29/10-</u> . Press test choke manifold valves, choke & kill line valves & good. ✓Pull test plug & test 13 3/8" Surf. csg 1500# for 30 min. good t tests, wanted 3 - 3" valves on AWS choke changed before next test.	test. Test pump, charts used on	w & 1500#, 10 min each High All tested. n all tests. Val Jamison, BLM, witnessed all
		ACCEPTED FOR RECORD
14. Thereby certify that the foregoing is true and correct	1	
Name (Printed/Typed)	Title Permit Supervisor	SEP 0 1 2010
Name (Printed/Typed)		SEP 0 1 2010 FARMINGTON FIELD OFFICE BY IL Salvers
Name (Printed/Typed) Larry Higgins Signature Corry Higgin THIS SPACE FOR FEDE	Date 8-30-10	FARMENGTON FIELD OFFICE BY IL Salvers
Name (Printed/Typed) Larry Higgins Signature Corry Higgin THIS SPACE FOR FEDE	Date 8-30-10	FARMENGTON FIELD OFFICE BY IL Salvers
	Date 8-30-10 RAL OR STATE OFFICE Title	FARMENGTON FIELD OFFICE BY IL Salvers