Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resou	rces Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-045-21440
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM	•	SF-078138
87505	CEC AND DEPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	170110 11
	Gas Well Other	8. Well Number 10
2. Name of Operator		9. OGRID Number
<b>Burlington Resources Oil Gas C</b>	ompany LP	14538
3. Address of Operator P.O. Box 4289, Farmington, NM 8	7499-4289	10. Pool name or Wildcat  Basin FC/Blanco PC
4. Well Location		
Unit Letter K: 1650	feet from the South line and	1550 feet from the West line
Section 22	Township 30N Range 11	
PART 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	
	5816' GR	A STATE OF THE PROPERTY OF THE
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON  REMEDI CHANGE PLANS COMME	SUBSEQUENT REPORT OF:  AL WORK ALTERING CASING   NCE DRILLING OPNS. P AND A   //CEMENT JOB
OTHER:   Commingle	OTHER:	
13. Describe proposed or comp of starting any proposed we or recompletion. The subject well is currently produce produce the Blanco Pictured Cliffs ( Number 11363. Allocation and met	leted operations. (Clearly state all pertinent dork). SEE RULE 1103. For Multiple Compleing in the Basin Fruitland Coal (pool 71629 (pool 72359). The production will be commit	etails, and give pertinent dates, including estimated data tions: Attach wellbore diagram of proposed completion.  ) and COP/BR intends on removing the CBP and ngled according to Oil Conservation Division Order mpleted. Commingling will not reduce the value of the ication.  RCUD AUG 30 '10
Perforations are: PC – 1995' - 218	32 ,	OIL CONS. DIV.
1 chorations arc. 10-1993 - 216	<u>12                                    </u>	DIST. 3
Notification of the intent to comming were received.  Spud Date:	gle the subject well was sent to all interest ow  Rig Released Date	ners via certified mail on 08/04/2010. No objections
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Jamie GA	releven El TITLE Reg	ulatory Technician DATE 8-27-10
Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodiwn@conocophillips.com PHONE: 505-599-4025  For State Use Only		
ADDROVED BY A SE MI.	Deputy	Oil & Gas Inspector, District #3 DATE SEP 1 4 2010
APPROVED BY: Conditions of Approval (if any):	TITLE	District #3 DATE DATE

NO DHC-od out