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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 17 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit K (NESW), 1330' FS L & 1800' FWL, Section 34, T27N, R11W, NMPM</p>	<p>5. Lease Number SF-078092</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Douthitt C Federal 100</p> <p>9. API Well No. 30-045-30184</p> <p>10. Field and Pool Basin FC</p> <p>11. County and State San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Other - TA
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging	
	<input type="checkbox"/> Casing Repair	
	<input type="checkbox"/> Altering Casing	
	<input type="checkbox"/> Change of Plans	
	<input type="checkbox"/> New Construction	
	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Conversion to Injection	

RCVD AUG 24 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to replace the NOI dated 7/21/10 where we requested permission to P&A the subject well with this NOI to TA this well for wellbore potential. The well was originally drilled into the PC, but the PC was never completed. Since this well has potential in the PC, plans are to keep the well TA'd until it becomes economical to complete the PC interval. Please cancel the NOI for the P&A of this well. See attached procedure for the ~~P&A~~ TA. *Approved var. 8/15/10*

14. I hereby certify that the foregoing is true and correct.

Signed *Patsy Clugston* Patsy Clugston Title Sr. Regulatory Specialist Date 8/16/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 18 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Must comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

A

ConocoPhillips
DOUTHIT C FEDERAL 100
Expense - TA

Lat 36° 31' 41.88" N

Long 107° 59' 35.88" W

PROCEDURE

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. TOOH with inner tubing (details below).

Number	Description
1	Jet Pump Diffuser
58	1.66" tubing
2	1.66" pup joint
1	1.66" tubing

4. TOOH with current 2-3/8" tubing.

5. Round trip watermelon mill to 1630'.

6. TIH with CIBP and set @ 1588'. Load casing with water and pressure test casing 560 psi. If casing does not test, call Production Engineer for cement remedial repair.

7. If the casing does test, then notify the BLM to witness a MIT. Record a 30 minutes pressure test on chart. Fill the casing with corrosion inhibitor to surface. TOH and LD the tubing. ND the BOP and NU the wellhead. RD and MOL.

Current Schematic

ConocoPhillips

Well Name: DOUTHIT C FEDERAL #100

API/UNIV	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004530184	NMPM 034-027N-011W	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original KUBIT Elevation (ft)	KD-Grout Distance (ft)	KD-Casing Flange Distance (ft)	KD-Tubing Hanger Distance (ft)		
6,342.00	6,354.00	12.00	6,354.00	6,354.00		

Well Config: 30045301840000, 4/23/2010 11:14:47 AM

