

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 14 2010

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to abandon a well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
I22IND27726. If Indian, Allottee or Tribe Name  
Ute Mountain Ute

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

Huntington Energy, L.L.C.

## 3a. Address

908 N.W. 71st St., Oklahoma City, OK 73116

## 3b. Phone No. (include area code)

405-840-9876

## 7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Mountain Ute #78

## 9. API Well No.

30-045-34471

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW Lot N, 1075' FSL & 1340' FWL  
Sec 16-T32N-R14W10. Field and Pool or Exploratory Area  
Barker Creek - Dakota Pool11. Country or Parish, State  
San Juan Co., NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. plans to perforate the above referenced well in the Dakota formation. The well is currently producing from the Burro Canyon. Procedure of work to be performed is attached.

RCVD AUG 19 '10  
OIL CONS. DIV.  
DIST. 3SEE ATTACHED  
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 06/11/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

## Huntington Energy, L.L.C.

908 NW 71<sup>st</sup> Street  
Oklahoma City, Oklahoma 73116  
(405) 840-9876

### Ute Mountain Ute #78

Sec. 16-32N-14W  
San Juan Co., NM  
API #30-045-34471

#### PROCEDURE – DAKOTA PERFS:

1. MIRU WOR. ND tree. NU BOP.
2. TOO H w/2 3/8" 4.7# EUE 8rd Tubing.
3. MIRU W/L truck. RIH & set CIBP @ 2600'. No cmt on plug.
4. RU pump truck. Pres test casing to 4000 psi. Rel pres.
5. Perforate using 3 1/8" HSC casing gun firing premium charges 2 spf as follows:

2408' – 2415'	7 ft	14 holes
2442' – 2450'	8 ft	16 holes
6. PU 2 3/8" tubing SSN & blast jt. Land tubing 30' above top perforation. ND BOP. NU tree. Land tubing. Prior to landing tubing, spot 300 gals 15% NEFE Acid from bttm perf up.
7. Displace acid into perforations
8. RU swab. Swab back load and evaluate.
9. SI. Wait on frac crew.

# Ute Mountain Ute # 78

*Tentative*

San Juan County, New Mexico

SESW Sec 16 - 32N - 14W

1075' FSL 1340' FWL

Today's Date: June 10, 2010  
Spud: 11/29/07  
Completed: 12/08/07  
API: 30-045-34471

GL: 6318'

8 5/8" J-55 24# set @ 332'

2 3/8" tbg set at 2378' (est-30' above top perf)

(Acidize w/300 gals 15% HCl)

Proposed: CIBP @ 2600'

CIBP @ 2700'

4 1/2" J-55 10.5# csg set @ 2891'

TD: 2900'

PBTD: 2600'

Proposed Dakota Perfs:

2 spf: 2408'-2415'; 2442'-2450'

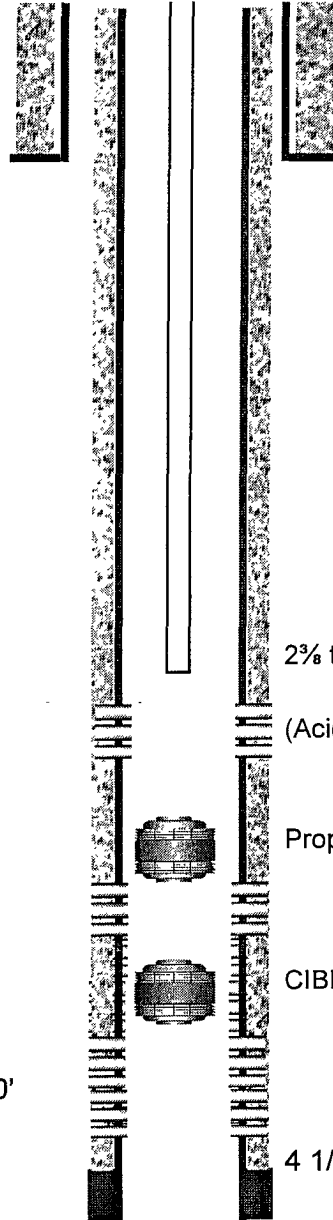
Burro Canyon Perfs:

2 spf: 2617'-2632'

Inactive Morrison Perfs:

2 spf: 2732'-2741'; 2789'-2800'

Bowker  
Creek  
Dix



Huntington Energy, L.L.C.  
Tribal Lease: I-22-IND-2772  
Well: Ute Mountain Ute #78  
Location: 1075 FSL & 1340' FWL  
Section 16, T. 32 N., R. 14 W.  
San Juan County, New Mexico

**Conditions of Approval: Sundry Notice to Perforate:**

1. No activities may take place outside of the originally disturbed surface area.
2. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. At this time also submit a new Completion Report reflecting the new completion. Please enclose a revised wellbore diagram with formation tops.
3. Submit a copy of all logs run during the recompletion of this well.