

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078461

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FILAN 6

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

TAMMY WIMSATT

E-Mail: twimsatt@br-inc.com

9. API Well No.

30-045-20355-00-~~01~~ S 4

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.326.9880

10. Field and Pool, or Exploratory

BASSIN BAKOTA
SOUTH BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T27N R8W SWNE 1850FNL 1650FEL
36.60605 N Lat, 107.70010 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-5-04 MIRU. SDON.

1-6-04 ND WH. NU BOP. TOO H w/215 jts 2 3/8" tbg. TIH w/CIBP, set @ 3095'. TOO H. Load hole w/55 bbl 2% KCl wtr. TIH w/pkr, set @ 60'. PT annulus w/2000 psi @ 375' & 1510'. Set pkr @ 3020'. Pump into csg leak. Reset pkr @ 2447'. PT csg to 2000 psi on annulus, OK. SDON.

1-7-04 Made multiple tool settings. Isolate csg leak @ 2664'. TOO H w/pkr. (Verbal approval to squeeze from Matt Halbert, BLM). TIH w/cmt retainer, set @ 2560'. Load annulus w/wtr. Pump 150 sx Class "B" neat cmt into csg leak @ 2664'. TOO H. TIH, set CIBP @ 2368'. TOO H. TIH w/pkr, set @ 60'. PT csg to 3000 psi/30 min, OK. TOO H w/pkr. TIH, blow well & CO. TOO H. TIH, perf Pictured Cliffs w/1 SPF @ 2252-2282', 2298-2306' w/38 0.33" diameter holes. TOO H. SDON.

1-8-04 TIH, blow well & CO. TOO H. TIH w/RBP & pressure bombs. Set RBP & pressure bomb @ 2290'. Set RBP & pressure bomb @ 2240'. TOO H. SDON.

1-9-04 TIH, release RBP & pressure bomb @ 2240'. TOO H. TIH, release RBP & pressure bomb @ 2290'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #27013 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 02/05/2004 (04MXH0169SE)**

Name (Printed/Typed) TAMMY WIMSATT

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 02/05/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

NIMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #27013 that would not fit on the form

32. Additional remarks, continued

TOOH. TIH, blow well & CO. SDON.

1-10-04 TIH, frac Pictured Cliffs w/253 bbl 20# linear gel, 289,900 SCF N2, 100,000# 20/40 Arizona sd. CO after frac.

1-11/15-04 Blow well & CO.

1-16-04 Blow well & CO. TOOH. TIH w/3 7/8" mill to 2300'. Blow well & CO. Mill out CIBP @ 2368'.

TOOH w/mill. TIH w/3 7/8" bit. SDON.

1-17-04 Drill cmt @ 2374-3095'. Blow well & CO. SDON.

1-18-04 TOOH w/bit. TIH. Blow well & CO. SDON.

1-19-04 Blow well & CO. TOOH. TIH w/74 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 2319'. (SN @ 2317').

ND BOP. NU WH. SDON.

1-20-04 RD. Rig released.

Well will produce as a Pictured Cliffs single. Chacra, Mesaverde and Dakota formations are temporarily abandoned with a CIBP, set @ 3095'.