

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080724A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
ZACHRY 29

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

TAMMY WIMSATT

E-Mail: twimsatt@br-inc.com

9. API Well No.

30-045-25503-00-S1

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.326.9880

10. Field and Pool, or Exploratory
AZTEC PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T29N R10W NENW 0937FNL 1785FWL
36.68735 N Lat, 107.89206 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/27/03) MIRU. SDON.

(9/29/03) TOO H w/pump & rods. ND WH. NU BOP. TOO H w/tbg, tbg parted. SDON.

(9/30/03) TIH w/overshot, tag fish @ 4321'. Chase fish to 4568'. TOO H w/overshot. SDON.

(10/1/03) TIH w/overshot, tag & latch top of fish @ 4571'. Jar fish free. TOO H w/overshot. TIH

w/overshot, tag top of fish & latch @ 5067'. Jar fish free. TOO H w/overshot & tbg. SDON.

(10/2/03) TIH w/overshot, tag up @ 5234'. TOO H w/overshot. TIH w/mill to 3000'. SDON.

(10/3/03) (Verbal approval from Steve Mason, BLM, to set cmt retainer @ 5200' & spot plug). Tbg &

rods stuck @ 5234'. TOO H w/mill. TIH w/cmt retainer, set @ 5200'. PT pump lines to 2500 psi, OK. PT

tbg to 1000 psi, OK. Spot 30 sxs cmt on top of retainer. TOO H. TIH w/cmt retainer, set @ 3628'. PT

tbg to 1500 psi, OK. Pump 20 sxs cmt below retainer, spot 55 sxs cmt above retainer. PUH to 2580'.

Spot 105 sx balanced plug from 2580' to 2030', all cmt pumped was Type III neat, last plug

contained 2% calcium chloride. PUH to 2010'. Reverse out 5 bbls cmt. SDON.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #26732 verified by the BLM Well Information System

For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 02/06/2004 (04MXH0182SE)

Name (Printed/Typed) TAMMY WIMSATT

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 02/06/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #26732 that would not fit on the form

32. Additional remarks, continued

(10/6/03) TOOH. ND BOP. NU frac head & valve. PT csg to 3500 psi/15 mins, OK. ND frac valve. NU BOP. TIH w/tbg to 1500'. Unload well w/air. TOOH tbg. Perf PC formation @ 1870-82', 1890-1906', 1910-20', 1922-24', 1928-1930' w/1 SPF for a total of 47 0.33" diameter holes. TIH w/RBP & 2 sets of bombs, set @ 1886'. TIH w/RBP & 2 sets of bombs, set @ 1850'. TOOH. SDON.
(10/7/03) TIH, retrieve RBP & bombs set @ 1886'. TOOH. TIH, retrieve RBP & bombs set @ 1850'. TOOH. TIH w/tbg to 2010'. Unload & blow well dry w/air. TOOH w/tbg. ND BOP. NU frac valve. SDON.
(10/8/03) RD. Rig released.
(10/10/03) RU. CO2 stimulation w/36,000# 12/20 Brady sand, 260 tons CO2. Flow back. RD.
(10/29/03) MIRU. Blow well down. Kill well w/20 bbls 2% KCL. ND frac valve. NU BOP. PT tbg head secondary seal to 3000 psi, OK. SDON.
(10/30/03) TIH w/tbg, tag @ 1860'. CO w/air to TOC @ 2010'. Land 62 jts 2-3/8" 4.7# J-55 tbg, set @ 1939'. SN @ 1937'. ND BOP. NU WH. RD. Rig released.

The Gallup and Mesaverde formations have been plugged and abandoned on 10/30/03. Well will produce as a Pictured Cliffs only.