

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised October 15, 2009

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EnerVest Operating, L.L.C. 1001 Fannin Street, Suite 800 Houston, TX 77002		<sup>2</sup> OGRID Number 143199
		<sup>3</sup> Reason for Filing Code/ Effective Date Test Allowable / 9-7-10
<sup>4</sup> API Number 30 - 039-29771	<sup>5</sup> Pool Name Basin Dakota NSL 5293-B	<sup>6</sup> Pool Code 71599
<sup>7</sup> Property Code 306751	<sup>8</sup> Property Name Jicarilla Apache 102	<sup>9</sup> Well Number 9M

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	4	26N	4W		935	South	2225	East	Rio Arriba

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code J	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 9-7-10	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa, OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa, OK 74102	G



IV. Well Completion Data

<sup>21</sup> Spud Date 6-5-10	<sup>22</sup> Ready Date 9-7-10	<sup>23</sup> TD 8285'	<sup>24</sup> PBTD 8245'	<sup>25</sup> Perforations 8048'-8197'	<sup>26</sup> DHC, MC DHC-4294
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	9-5/8" / 36# / J55	398'	230		
8-3/4"	7" / 23# / N80	4258'	485		
6-1/8"	4-1/2" / 11.6# / N80	8245'	415		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bridget Helfrich</i>	9-17-10 OIL CONSERVATION DIVISION Approved by: <i>Charles</i> 9-17-10 Title: SUPERVISOR DISTRICT # 3 Approval Date: SEP 17 2010
Printed name: Bridget Helfrich	
Title: Regulatory Tech.	
E-mail Address: bhelfrich@enervest.net	
Date: 9-3-10	Phone: 713-495-6537

*Blue Appal*

20-DAY PRODUCTION PERIOD  
PER NMOCDD POLICY 2009-5