State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Franc	cis Dr., S I.	Santa Fe, NM 87			Santa Fe, NI	M 87505 AND AUTHO	DIZATION	TO TRAI	NSPORT
¹ Operator n	ame ar	nd Address	LOIFO	KALL	WWADLE.	AND AUTHO	² OGRID Num	ber	
EnerVest Operating, L.L.C. 1001 Fannin Street, Suite 800 Houston, TX 77002							143199 3 Reason for Filing Code/ Effective Date Test Allowable / 9-7-10		
⁴ API Number						NSL 5	203-B	⁶ Pool Co	rde 72920
⁷ Property C	ode	8 Property Name Jicarilla Ap				⁹ Well N		9 Well Nu	ımber 9M
		Location							
Ul or lot no. O	Section 4	26N	4W	0		North/South Line South	Feet from the 2225	East/West I East	ine County Rio Arriba
UL or lot no.		Hole Location Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West l	line County
12 Lse Code J		oducing Method Code F	Code Date		15 C-129 Permit Number 16 (C-129 Effective Date		C-129 Expiration Date
		Gas Transporters							20
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address							²⁰ O/G/W
248440		Pacer Energy Marketing, LLC PO Box 4470							О
Market Mark		Tulsa, OK 7				< 74159			
025244		Williams Field S PO Box 64				eld Services x 645	12345018	97075	G
		Tulsa, OK				K 74102	PECEN	right	The second secon
						eld Services (2.3.4.56.7.8.970775) K 74102 OIL CONS. DIV. DIST. 3.6.7.8.970775 OIL		141516	
							21222354	16181V	
TOTAL DESIGNATION					0.1.31		,		•
		pletion Dat							
IV. Well 21 Spud Da 6-5-10		pletion Dat 22 Ready 9-7-1	Date		²³ TD 8285'	²⁴ PBTD 8245'	²⁵ Perforat 7592'-760)6'	²⁶ DHC, MC DHC-4294
²¹ Spud Da 6-5-10		²² Ready 9-7-1	Date	g & Tubir	8285'	²⁴ PBTD	²⁵ Perforat 7592'-760)6'	· · · · · · · · · · · · · · · · · · ·
²¹ Spud Da 6-5-10	ate	²² Ready 9-7-1	Date 10 ²⁸ Casin	g & Tubir 8" / 36# / .	8285'	²⁴ PBTD 8245'	²⁵ Perforat 7592'-760)6'	DHC-4294
²¹ Spud Da 6-5-10 ²⁷ Ho	ate ole Sizo	²² Ready 9-7-1	Date 10 28 Casin 9-5/8		8285' ng Size J55	²⁴ PBTD 8245' ²⁹ Depth S	²⁵ Perforat 7592'-760)6'	DHC-4294 Sacks Cement
²¹ Spud Da 6-5-10 ²⁷ Ho 12	ole Size	²² Ready 9-7-1	7 Date 10 28 Casin 9-5/8	8" / 36# / 3	8285' ng Size J55	²⁴ PBTD 8245' ²⁹ Depth S 398'	²⁵ Perforat 7592'-760)6'	DHC-4294 Sacks Cement 230
21 Spud Da 6-5-10 27 Ho 12 8-	ole Size -1/4" -3/4"	²² Ready 9-7-1	7 Date 10 28 Casin 9-5/8	8" / 36# / . " / 23# / N	8285' ng Size J55	²⁴ PBTD 8245' ²⁹ Depth S 398' 4258'	²⁵ Perforat 7592'-760)6'	DHC-4294 Sacks Cement 230 485
²¹ Spud Da 6-5-10 ²⁷ Ho 12	ole Size -1/4" -3/4" -1/8"	²² Ready 9-7-1	7 Date 10 28 Casin 9-5/8 7 4-1/2'	8" / 36# / . " / 23# / N " / 11.6# /	8285' ng Size J55	²⁴ PBTD 8245' ²⁹ Depth S 398' 4258'	²⁵ Perforat 7592'-760 et)6'	DHC-4294 Sacks Cement 230 485
21 Spud Da 6-5-10 27 Ho 12 8-	ole Size -1/4" -3/4" -1/8" Test]	²² Ready 9-7-1 e	7 Date 10 28 Casin 9-5/8 7 4-1/2°	8" / 36# / . " / 23# / N " / 11.6# /	8285' ng Size J55 N80 N80	²⁴ PBTD 8245' ²⁹ Depth S 398' 4258' 8245'	²⁵ Perforat 7592'-760 et	30	DHC-4294 Sacks Cement 230 485 415
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21 Spud Da 6-5-10 27 Ho 12 8- 12 8- 6- V. Well 31 Date New 37 Choke S 42 I hereby cer been complete to the Signature: Printed name:	Test I oil size	Pata Data 32 Gas Deliv 38 O at the rules of the rule of the ru	28 Casin 9-5/8 7 4-1/2' Very Date iil the Oil Conformation ginge and bel	33 / 36# /	8285' ng Size J55 N80 N80 Test Date 9 Water Division have e is true and	24 PBTD 8245' 29 Depth S 398' 4258' 8245' 34 Test Leng 40 Gas O -) Y - 1 O Approved by: 77 Title: SUPER	25 Perforat 7592'-760 et OIL CONSERV	g. Pressure ATION DIV	DHC-4294 Sacks Cement 230 485 415 36 Csg. Pressure 41 Test Method
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20-DAY PRODUCTION PERIOD PER NMOCD POLICY 2009-5

