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Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR

JUN 30 2010

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENTER OF Land Management

OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field Office			5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS			NMSF 00787	771
Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.			,	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			Rosa Unit	
			8. Well Name a	and No.
Oil Well Gas Well Other			Rosa Unit #634B	
2. Name of Operator			9. API Well No.	
Williams Production Company, LLC			30-039-30937	
3a. Address 3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-634-4208			Basin Mancos	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1485' FNL & 645' FEL, sec 22, T31N, R6W:			11. Country or Parish, State Rio Arriba	
				HED DATA
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidize Deepen Alter Casing Fracture Treat		Production (Start/Resume) Water Shut-Off		
		Reclamation	tion Well Integrity	
Casing Repair	New Construction	Recomplete		Other
Subsequent Report Plug and Abandon Temporarily A			oandon	
Final Abandanment			1	
Notice Convert to Injection Plug Back Water Disposal  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting.				
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  Williams Production Company plans to change the TD of the 8-1/2" intermediate liner hole on this well to 7346' MD. Cement volumes will be adjusted accordingly. This confirms verbal approval by Jim Lovato (BLM) and Kelly Roberts (NMOCD) to Brian Alleman 6-27-10. Message left at NMOCD same date.				
				OIL CONS. DIV.
-CONFIDENTIAL				ULL VUITG: DLY:
				DIST. 3
14 1 hoveks portificated the forestimate two and convect			,	
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed) *				
Larry Higgins	tle Permits Supervisor			
1 14.				
Signature Date 6-29-10  THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by				
Troy L Solvers		Title PE		Date 8 3 200
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>FFo</b>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

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