

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 13 2010

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

Farmington Field Office
Bureau of Land Management

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 850' FEL NESE SEC.22(I) -T30N-R14W N.M.P.M.

5. Lease Serial No.

NMM-20314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

ROOSEVELT #3

9. API Well No.

30-045-31223

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL/ HARPER
HILL FRUITLAND SAND PC

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached morning report.

RCVD AUG 24 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 8/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 16 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wellname: Roosevelt 03**8/9/2010**

First rpt to P&A. SITP 0 psig. SICP 80 psig. SIBH 0 psig. MIRU rig. Bd well. Ld & PT BH to 300 psig for 5 min. Tstd OK. Unhung rods. TOH & LD 1-1/4" x 16' PR w/8' lnr, 5 - 3/4" rod subs (2', 2', 6', 6', 8'), 46 - 3/4" rods, 4 - 1-1/2" sbs, 1" x 1' LS, spiral rod guide & 2" x 1-1/2" x 12' RWAC-Z DV CDI pmp w/1" x 1' strnr nip (no SN). Found pmp plngr stk in bbl. ND WH. NU BOP. TOH 2-3/8" x 8' tbg sub, 41 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg, SN, 2-3/8 x 4' perf sub & 1 jt 2-3/8" tbg. TIH 3-7/8" cone bit, 4-1/2" csg scr & 41 jts 2-3/8" tbg. No ti spots. FC & PC perfs fr/1,145' - 1,283'. TOH 41 jts 2-3/8" tbg & LD BHA. TIH 4-1/2" CICR, stinger, 35 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. Set CICR @ 1,095'. Ld & PT tbg to 1,250 psig w/7.5 BLW. Tstd OK. Sting out of CICR. Ppd 14 BLW dwn tbg & circ TCA to surf. Att to Ld & PT TCA to 750 psig for 30 min w/chart rec. Psig dropd fr/750 to 550 in 15 min. Found lk @ WH. MIRU cmt equip. Ld & PT lines to 2,500 psig w/12 gals FW. EIR dwn 2-3/8" tbg @ 1.5 BPM & 50 psig w/8 BLW. Ppd 36 sks Class B cmt. Ppd cmt plg fr/1,095' - 1,283' @ 1.0 BPM & 960 psig. ISIP 1,000 psig. Sting out of CICR. Ppd 25 sks Class B cmt. Ppd cmt plg fr/1,095' - 823' @ 1.0 BPM & 690 psig. Displ cmt w/3.5 BLW. TOH & LD 11 jts 2-3/8" tbg. TOH 24 jts 2-3/8" tbg & stinger. SWI. SDFN.

8/10/2010

SICP 0 psig. TIH 26 jts 2-3/8" tbg. Tgd TOC @ 786'. TOH & LD 19 jts 2-3/8" tbg. Ld & PT lines to 2,500 psig w/12 gals FW. EIR dwn 2-3/8" tbg @ 1 BPM & 50 psig w/6 BLW. Ppd 23 sks Class B cmt. Ppd cmt plg fr/216' to surf @ 1.0 BPM & 100 psig. Circ 3 bbls cmt to pit. TOH & LD 7 jts 2-3/8" tbg. Dug cellar @ WH. Cut & remove WH. TIH 1 jt 1" poly tbg in CA. Tgd TOC @ 30'. Ppd 1.2 sks Class B cmt. Circ cmt to surf. Weld on P&A marker. RDMO rig #6. FR for P&A.