

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

JIC Contract 64

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

Jicarilla 20 12

9. API WELL NO.

30-039-24271

10. FIELD AND POOL, OR WILDCAT

W Lindrith Gallup DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T25N, R4W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface E (SNNW) 1785' FNL & 335' FWL

At top prod. interval reported below

SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

9/29/88

16. DATE T.D. REACHED

10/14/88

17. DATE COMPL. (Ready to prod.)

9/3/98

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

GL 7370' KB 7381'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8212'

21. PLUG, BACK T.D., MD & TVD

8176'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5862' - 6104'

26. TYPE ELECTRIC AND OTHER LOGS RUN

no new logs ran

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" K-55	24#	420'	12 1/4"	Surface, 300sx	37 bbl
5 1/2" K55/N80	17#	8212'	7 7/8"	1300sx TOC @ 3400'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7954'	

31. PERFORATION RECORD (Interval, size and number)

MV perf @ 1spf

5862', 5865', 5868', 5871', 5878', 5887', 5889', 5891', 5899', 5903', 5905', 5907', 5977', 5979', 5987', 5989', 5995', 5997', 6001', 6003', 6005', 6042', 6044', 6048', 6050', 6057', 6059', 6061', 6100', 6104' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5862' - 6104'

Acidize w/550 gals 15%HCL frac w/49673 gals 1% KCL & 60000# 20/40 AZ & 6000# 20/40 SDC sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
9/2/98	1 hr.	1/2"	→	0	TSTM	TSTM		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
	SI-320#	→	0	TSTM	TSTM			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is now a DK/MV down hole commingle order # 1825

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE

Staff Regulatory Technician

DATE

8/2/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements in any matter within its jurisdiction.

NMOCD

AUG 06 2010

FARMINGTON FIELD OFFICE

Record Clean Up.

RCVD AUG 9 '10
OIL CONS. DIV.

DIST. 3

RECEIVED

AUG 05 2010

Farmington Field Office
Bureau of Land Management

ACCEPTED FOR RECORD

API # 30-039-24271		Jicarilla 20 12	
Pictured Cliffs	3668' 4550'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs 3668'
Chacra	4550' 5368'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra 4550'
Menefee	5368' 5858'	Med-dark gry, fine gr ss, carb sh & coal	Menefee 5368'
Point Lookout	5858' 7008'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout 5858'
Gallup	7008' 7780'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup 7008'
Greenhorn	7780' 7842'	Highly calc gry sh w/thin lmst.	Greenhorn 7780'
Graneros	7842' 7860'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros 7842'
Dakota	7860' 8212'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota 7860'