

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 30 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

Burlington Resources Oil & Gas Company

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit P (SESE), 1100' FSL & 1235' FEL, Section 22, T30N, R7W, NMPM

5. Lease Number

NMSF - 079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 466S

9. API Well No.

30-039-29411

10. Field and Pool

Basin FC

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Perform MIT/TA☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources wishes to perform MIT and TA subject well per attached procedure and well bore schematic.

RCVD SEP 8 '10**OIL CONS. DIV.****DIST. 3****14. I hereby certify that the foregoing is true and correct.**

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 08/30/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 01 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Notify NMOCD 24 hrs
prior to beginning
operations**

Must Comply with NMOCD Rules

**19.15.25.12, 19.15.25.13 and
19.15.25.14**

NMOCD

ConocoPhillips
SAN JUAN 30-6 UNIT 466S
Expense - TA

Lat 36° 47' 37.608" N

Long 107° 33' 10.368" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary. ND wellhead NU BOP.

4. TOOH & LD Rods (details below).

Number	Description
1	1-1/4" Polished Rod
3	3/4" Pony Rods (8', 6', 4')
136	3/4" Sucker Rods
2	3/4" Pony Rods (8', 8')
3	1-1/4" Sinker Bars
1	3/4" Shear Coupling
1	3/4" Rod Guide (8')
1	Pony Rod (1')
1	2" X 1-1/4" X 12' Rod Insert Pump
1	1" Dip Tube (1')

5. Make note of paraffin findings, how deep paraffin was found on rods & tubing, and try to obtain a sample.
6. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3554', PBTD @ 3582') . Record fill depth in Wellview.
7. TOOH & LD Tubing (detail below).

Number	Description
113	2-3/8" Tubing joint
1	Profile Nipple (1.78")
1	2-3/8" Price Type Cover Joint (20')
1	2-3/8" Tubing collar
1	2-3/8" Crossover - 1-1/2"
1	1-1/2" Mule Shoe

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

8. Round trip GR with Wireline for 7" 20# J-55 Casing. (ID: 6.456")
9. Use wireline to set CIBP for 7" 20# J-55 Casing. Set CIBP 58' above the 5-1/2" liner top @ 3200'. Liner Top @ 3258'.
10. Perform MIT above the CIBP to 600 psi for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP for a good hold, and notify engineer.
11. If MIT is good, ND BOP, NU wellhead, and notify lead that operation is complete. RDMO.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #466S

API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003929411	NMPM 022-030N-007W	Basin (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original BORT Elevation (ft)	KB-Grnd Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,627.00	6,638.00	11.00	6,638.00	6,638.00		

Well Config: Original Hole: 8/9/2010 6:50:47 AM

