

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
Revised

SEP 02 2010

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator Burlington Resources Oil & Gas Company</p> <p>3. Address & Phone No. of Operator P.O. Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit P (SESE), 1100' FSL & 1235' FEL, Section 22, T30N, R7W, NMPM</p>	<p align="right">Farmington Field Office Bureau of Land Management</p> <p>5. Lease Number NMSF - 079382</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 30-6 Unit</p> <p>8. Well Name & Number San Juan 30-6 Unit 466S</p> <p>9. API Well No. 30-039-29411</p> <p>10. Field and Pool Basin FC</p> <p>11. County and State Rio Arriba Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Perform MIT/TA

13. Describe Proposed or Completed Operations

Burlington Resources wishes to perform MIT and TA for up hole potential subject well per attached procedure and well bore schematic.

TA - approved unit 1 9/1/11

RCVD SEP 8 '10

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 09/02/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 03 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Must Comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14**

**Notify NMOCD 24 hrs
prior to beginning
operations**

NMOCD

ConocoPhillips
SAN JUAN 30-6 UNIT 466S
Expense - TA

Lat 36° 47' 37.608" N

Long 107° 33' 10.368" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary. ND wellhead NU BOP.

4. TOOH & LD Rods (details below).

Number	Description
1	1-1/4" Polished Rod
3	3/4" Pony Rods (8', 6', 4')
136	3/4" Sucker Rods
2	3/4" Pony Rods (8', 8')
3	1-1/4" Sinker Bars
1	3/4" Shear Coupling
1	3/4" Rod Guide (8')
1	Pony Rod (1')
1	2" X 1-1/4" X 12' Rod Insert Pump
1	1" Dip Tube (1')

5. Make note of paraffin findings, how deep paraffin was found on rods & tubing, and try to obtain a sample.
6. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3554', PBTD @ 3582') . Record fill depth in Wellview.
7. TOOH & LD Tubing (detail below).

Number	Description
113	2-3/8" Tubing joint
1	Profile Nipple (1.78")
1	2-3/8" Price Type Cover Joint (20')
1	2-3/8" Tubing collar
1	2-3/8" Crossover - 1-1/2"
1	1-1/2" Mule Shoe

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

8. Round trip GR with Wireline for 7" 20# J-55 Casing. (ID: 6.456")
9. Use wireline to set CIBP for 7" 20# J-55 Casing. Set CIBP 58' above the 5-1/2" liner top @ 3200'. Liner Top @ 3258'.
10. Perform MIT above the CIBP to 600 psi for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP for a good hold, and notify engineer.
11. If MIT is good, ND BOP, NU wellhead, and notify lead that operation is complete. RDMO.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30.6 UNIT #466S

APIT/Unit	Service Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003929411	NIMPM, 022-030N-007W	BASIN (FRUITLAND COAD)		NEW MEXICO	ECM
Ground Elevation (ft)	Original K&RT Elevation (ft)	K&RT Ground Distance (ft)	K&RT Casing Flange Distance (ft)	K&RT Tubing Hanger Distance (ft)	
6,627.00	6,638.00	11.00	6,638.00	6,638.00	

Well Config: Original Hole: 8/9/2010 6:50:47 AM

