UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 3 0 2010

	Sundry Notices and Reports on Wells	F	armington Field Office
	Type of Well GAS	5 3ur 6.	armington Management eail case Number SF-047020-B If Indian, All. or Tribe Name
	Name of Operator	7.	Unit Agreement Name
	Name of Operator rlington Resources Oil & Gas Company		
	Address & Phone No. of Operator	8.	Well Name & Number Garland B 1R
	P.O. Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	Location of Well, Footage, Sec., T, R, M		30-045-21732
urf: Unit M (SWSW), 790' FSL & 860' FWL, Section 27, T29N, R11W, NMPM		10.	Field and Pool
· · · · · · · · · · · · · · · · · · ·			her Kutz PC County and State San Juan Co., NM
	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action	HER	DATA
	Notice of Intent X Abandonment Change of Plans		Other - P&A
	Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing		RCVD SEP 8'10
	Casing Repair Water Shut off		OIL CONS. DIV.
	Final Abandonment Altering Casing Conversion to Injection		DIST. 3
 3.	Describe Proposed or Completed Operations	-	
url	ington Resources P&A's subject well according to attached A plus report on subject well on	08/09/	2010.
4.	I hereby certify that the foregoing is true and correct.		
	Maria Caradia	Techni	cian Date <u>08/30/2010</u>
ign ——	ed Jamie Goodwin Title Regulatory s space for Federal or State Office use)	Techni	
ign —— This	ed Jamie Goodwin Title Regulatory	Techni	<u>cian</u> Date <u>08/30/2010</u> Date

ADÉMPTED FOR RECORD

AUG 3 1 2073

PASIANGTON FIELD OFFICE

MMOCD 🚩

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources
Garland B #1R

August 9, 2010 Page 1 of 1

790' FSL & 860' FWL, Section 27, T-29-N, R-11-W San Juan Country, NM Lease Number: SF-047020-B API #30-045-21732

Plug and Abandonment Report

Notified BLM and NMOCD 8/6/10

08/09/10 Road cement equipment to location. Check well pressures: casing, 40 PSI and bradenhead, 0 PSI. RU cement equipment and blow well down. Pump ½ bbl water down bradenhead; pressure up to 300 PSI and held. Pump 20 bbls water down casing 3 bpm at 0 PSI. Drop six 7/8" frac balls. Pump 20 bbls water down casing 3 bpm at 0 PSI with no blow or circulation out bradenhead.

Plug #1 mix and pump 10 sxs Class B cement (11.8 cf) down the casing, drop 10 frac balls; then mix and pump additional 79 sxs (93.2 cf) cement down the casing 2.5 bpm at 0 PSI. Total cement pumped 89 sxs Class B cement (105 cf).

SI well and WOC. TIH and tag cement at 430'. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 13' in the annulus. Mix 25 sxs Class B cement to top off casing and annulus then set P&A marker. RD cement equipment. MOL.

Robert Verquer, MCVI representatives, was on location. Christopher Joe, BLM representative, was on location.