

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 17 2010

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

Farmington Field Office
Bureau of Land Management

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' FNL & 810' FEL SENE SEC.1(H) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EH PIPKIN #10E

9. API Well No.

30-045-23781

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

KUTZ GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., intends to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD AUG 24 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 8/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 19 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOCD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

April 26, 2010

E.H. Pipkin #10E

Basin Dakota / Kutz Gallup
1520' FSL and 810' FEL, Section 1, T27N, R11W
San Juan County, New Mexico / API 30-045-23781
Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2.375", Length 5651'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate:
4. **Plug #1 (Gallup perforations and top, 5278' – 5118')**: RIH and set cement retainer at 5278'. Pressure test tubing to 1000 PSI. Load casing with water and circulate well clean. Pressure test casing. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement and spot inside casing to cover through the the Gallup top. PUH.
5. **Plug #2 (Mesaverde top, 3182' – 3082')** Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde top. PUH.
6. ~~Fruitland~~ ^{1258'} **Cliffs and Fruitland tops, 1659' – 1327'**: Mix and pump ~~20~~ sxs Class B cement and spot a balanced plug inside casing to cover through the Fruitland top. PUH.
7. **Plug #4 (8.625" casing shoe, 836' – 736')**: Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the casing shoe top. TOH and LD tubing.
8. **Plug #5 (Kirtland and Ojo Alamo tops and surface, 711' – 0')**: Perforate 3 squeeze holes at 711'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 160 sxs Class B cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

E.H. Pipkin #10E

Current

Basin Dakota / Kutz Gallup

1520' FSL, 810' FEL, Section 1, T-27-N, R-11-W

San Juan County, NM, API #30-045-23781

Today's Date: 4/22/10

Spud: 2/25/80

DK Completed: 4/30/80

GI Completed: 7/24/03

Elevation: 5735' GL
5721' KB

Ojo Alamo @ 564' *est

Kirtland @ 661' *est

12.25" hole

Fruitland @ 1377'

Pictured Cliffs @ 1609'

Mesaverde @ 3132'

Gallup @ 5168'

Dakota @ 6063'

7.875" hole

8.625" 24#, K-55 Casing set @ 786'
Cement with 500 sxs, circulated
TOC @ 700' (T.S.)

2.375" tubing at 5651'
(188 jts w/ weep hole and pin; SN, TAC @ 5038'
with rods and pump)

DV Tool at 4377'
2nd Stage: Cement with 1100 sxs

TOC @ DV Tool (Calc, 75%)

TAC @ 5038' with 13K tension

Gallup Perforations:
5328' - 5586'

CIBP @ 6076' with 9 sxs
cement to 5936' (2003)

Dakota Perforations:
6117' - 6134'

4.5", 10.5#, K-55 Casing set @ 6243'
1st Stage: Cement with 480 sxs (581 cf)

TD 6255'
PBTD 6255'

E.H. Pipkin #10E

Proposed P&A

Basin Dakota / Kutz Gallup

Today's Date: 4/22/10

Spud: 2/25/80

DK Completed: 4/30/80

GI Completed: 7/24/03

Elevation: 5735' GL
5721' KB

1520' FSL, 810' FEL, Section 1, T-27-N, R-11-W
San Juan County, NM, API #30-045-23781

Ojo Alamo @ 564' *est

Kirtland @ 661' *est

12.25" hole

Fruitland @ 1377'

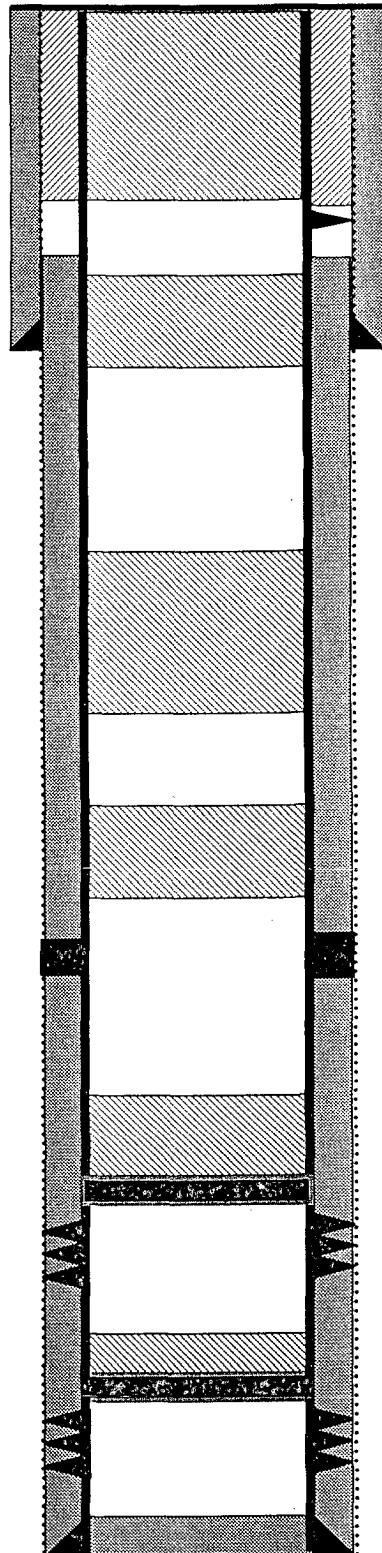
Pictured Cliffs @ 1609'

Mesaverde @ 3132'

Gallup @ 5168'

Dakota @ 6063'

7.875" hole



TD 6255'
PBTD 6255'

Plug #5: 711' - 0'
Class B cement, 160 sxs

Perforate 711'

TOC @ 700' (T.S.)

8.625" 24#, K-55 Casing set @ 786'
Cement with 500 sxs, circulated

Plug #4: 836' - 736'
Class B cement, 12 sxs

Plug #3: 1659' - 1327'
Class B cement, 30 sxs

Plug #2: 3182' - 3082'
Class B cement, 12 sxs

DV Tool at 4377'
2nd Stage: Cement with 1100 sxs

TOC @ DV Tool (Calc, 75%)

Set CR @ 5278'

Plug #1: 5278' - 5118'
Class B cement, 12 sxs

Gallup Perforations:
5328' - 5586'

CIBP @ 6076' with 9 sxs
cement to 5936' (2003)

Dakota Perforations:
6117' - 6134'

4.5", 10.5#, K-55 Casing set @ 6243'
1st Stage: Cement with 480 sxs (581 cf)

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 10E E.H. Pipkin

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland plug to 1288'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.