Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page*

RECEIVED
AUG 30 2010
Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMSF-080238A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
GALLEGOS FEDERAL 26-13-12 #1

2. Name of Operator
XTO ENERGY INC.

9. API Well No.
30-045-28903

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3176

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
1719' FNL & 1021' FEL SENE SEC.12(H)-T26N-R13W N.M.P.M.

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

RCVD SEP 8 '10
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* TEENA M. WHITING
Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting
Date 8/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Original Signed: Stephen Mason
Title
Date AUG 31 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

July 19, 2010

Gallegos Federal 26-13-12 #1

Basin Fruitland Coal
1719' FNL and 1021' FEL, Section 12, T26N, R13W
San Juan County, New Mexico / API 30-045-28903
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes__X__, No_____, Unknown_____.
   Tubing: Yes __X__, No _____, Unknown_____, Size ___2.375"___, Length ___1282'___.
   Packer: Yes_____, No __X___, Unknown_____, Type _____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1128' – 861'):** PU and TIH with 4.5" cement retainer, set at 1128'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 25 sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH.

5. **Plug #2 (Kirtland top and Surface Casing shoe, 265' to Surface):** Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 30 sxs Class B cement and spot a balanced plug inside the casing from 265' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4.5" casing and the BH annulus to surface. Shut well in and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Gallegos Federal 26-13-12 #1

Proposed P&A

Basin Fruitland Coal

1719' FNL, 1021' FEL, Section 12, T-26-N, R-13-W,

San Juan County, NM / API #30-045-28903

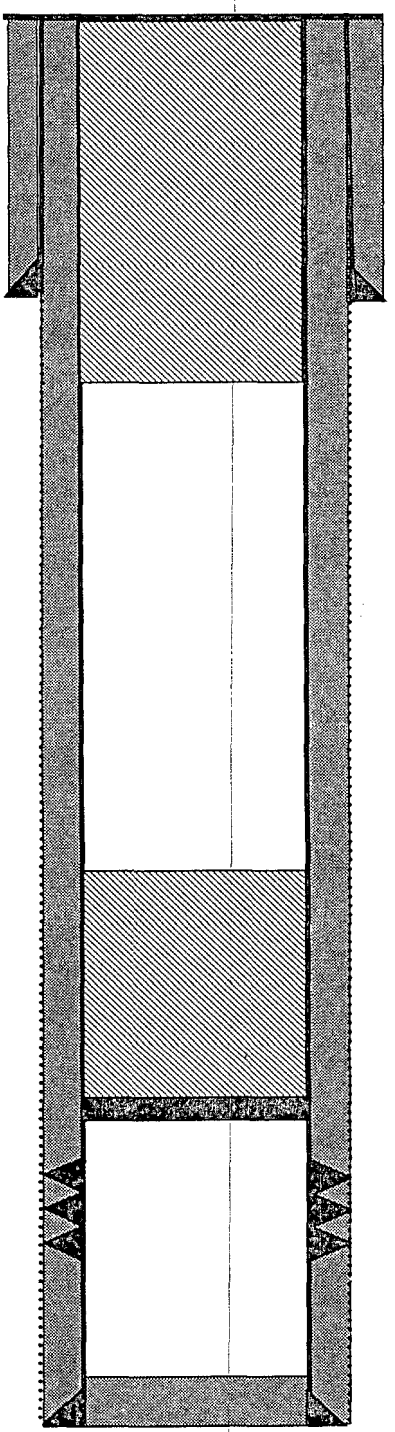
Lat _____ / Long _____

Today's Date: **7/19/10**

Spud: 12/26/92

Completed: 6/23/93

Elevation: 6011' GL
6025' KB



TOC @ Surface, circulated
cement to surface per records

Plug #2: 265' – Surface
Class B cement, 30 sxs

8.75" hole

7" 20#, J-55 Casing set @ 131'
Cement with 65 sxs (Circulated to Surface)

Kirtland @ 215' *est

Fruitland @ 911'

Plug #1: 1128' - 861'
Class B cement, 25 sxs

Set CR @ 1128'

Fruitland Coal Perforations:
1178' – 1197'

Pictured Cliffs @ 1219'

4.5", 10.5#, J-55 Casing set @ 1370'
Cement with 160 sxs (261 cf)
Circulate cement to surface

6.25" hole

TD 1364'
PBTD 1321'

Gallegos Federal 26-13-12 #1

Current

Basin Fruitland Coal

1719' FNL, 1021' FEL, Section 12, T-26-N, R-13-W,

San Juan County, NM / API #30-045-28903

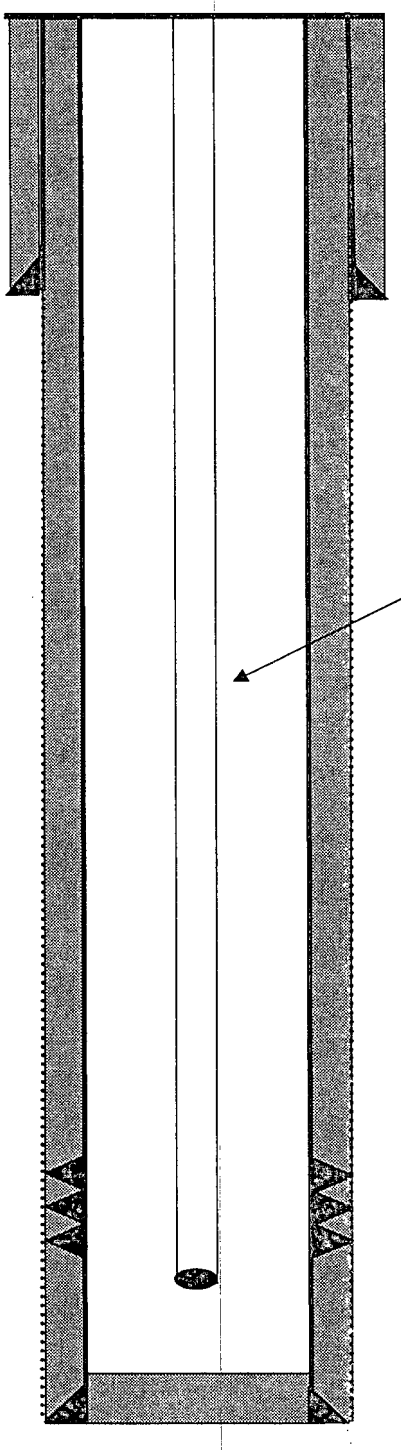
Lat _____ / Long _____

Today's Date: **7/19/10**

Spud: 12/26/92

Completed: 6/23/93

Elevation: 6011' GL
6025' KB



TOC @ Surface, circulated cement to surface per records

8.75" hole

7" 20#, J-55 Casing set @ 131'
Cement with 65 sxs (Circulated to Surface)

Kirtland @ 215' *est'

2.375", 4.7# EUE tubing at 1282'
(39 jts with rods and pump)

Fruitland @ 911'

Fruitland Coal Perforations:
1178' – 1197'

Pictured Cliffs @ 1219'

4.5", 10.5#, J-55 Casing set @ 1370'
Cement with 160 sxs (261 cf)
Circulate cement to surface

6.25" hole

TD 1364'
PBTD 1321'