

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29918
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:
8. Well Number WF STATE 2 #1
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FC/HARPER HILL FS PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

382 CR 3100 Aztec, NEW MEXICO 87410

4. Well Location

Unit Letter H : 1750 feet from the NORTH line and 790 feet from the EAST line

Section 2 Township 30N Range 14W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5750 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure. Please note that steps 1-9 were completed with the TA.

Please also see the attached current and proposed wellbore diagrams.

RCVD AUG 31 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 8/30/10

teena_whiting@xtoenergy.com

Type or print name TEENA M. WHITING

E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY Rally G. Pelt

Deputy Oil & Gas Inspector,
District #3

TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 21 2010

Conditions of Approval (if any):

Notify NMOCD 24 hrs
prior to beginning
operations

WF STATE 2 #1
Section 2, T 30 N, R 14 W / API # 30-045-29918
San Juan County, New Mexico

Plug and Abandonment Procedure

Surf csg: 7", 20# csg @ 138'. Cmt w/60 sx, circ cmt to surface.
Prod csg: 4-1/2" 10.5#, J-55 csg @ 1,815'. Cmt w/170 sx, circ cmt to surface.
PBTD: 1,770'
Tbg & Pump: 2-3/8" x 2-3/4" x 16' x 20' TWE (DV) w/3' SM plngr (XTO #351) & 53 jts 2-3/8" tbg. EOT @ 1,705'.
Rods: on-off tool, spiral rod guide, 1 - 1-1/2" sb, 13 K shear tl, 4 - 1-1/2" sbs, 49 - 3/4" rods w/4 snap-on guides per rod, 12 - 3/4" rods, 1 - 3/4" rod sub (2') & 1-1/4" x 22' PR w/10' lnr.
Perforations: Fruitland Coal: 1,610' - 1,618'
Pictured Cliffs: 1,620' - 1,628'
Tops: Pictured Cliffs: 1,621'
Lower Fruitland Coal: 1,609'
Fruitland: 944'
Kirtland: 139'

Please notify BLM and NMOCD 48 hours prior to beginning plugging operations

- 1) Clamp off rods. Remove PU and concrete pad.
- 2) MIRU PU. MIRU flowback tank.
- 3) Confirm the bradenhead holds no pressure. If bradenhead holds pressure, perforate and squeeze as necessary.
- 4) Release on-off tool. TOH & LD rods.
- 5) ND WH. NU BOP
- 6) Pressure tubing to 1,000 psig. Release pressure. TOH with tubing and pump.
- 7) TIH with 4-1/2" casing scraper to 1,580'. TOH.
- 8) TIH with 4-1/2" CICR. Set CICR at 1,560'.
- 9) Sting out of CICR. Pressure test 4-1/2" casing from surface - 1,560' to 550 psig for 30 min on a chart. If pressure test fails, tag and spot subsequent plugs as necessary.
- 10) String into CICR.
- 11) MIRU cement equipment.

- 12) Pump 10 sx class "B" cement (15.6 lb/gal & 1.18 ft³/sx) down tubing from 1,560' – 1,628' (cement volume calculated with 100% excess). If pressure out occurs, sting out of CICR and proceed to Step 14.
- 13) Sting out of CICR.
- 14) Pump 6 sx class "B" cement (15.6 lb/gal & 1.18 ft³/sx) down tubing from 1,510' – 1,560' (cement volume calculated with 50% excess).
- 15) Pump 12 sx class "B" cement (15.6 lb/gal & 1.18 ft³/sx) tubing and spot balance plug from 894' – 994' (cement volume calculated with 50% excess).
- 16) Pump 25 sx class "B" cement (15.6 lb/gal & 1.18 ft³/sx) down tubing and spot balance plug from surface – 213' (cement volume calculated with 50% excess).
- 17) TOH with tubing.
- 18) ND BOP. Wash out BOP.
- 19) WOC 6 hrs.
- 20) Cut off wellhead. Fill in casing with cement as needed. Install P&A marker that complies with all regulations.
- 21) RDMO PU. RDMO cement equipment.
- 22) Cut off anchors and reclaim location.

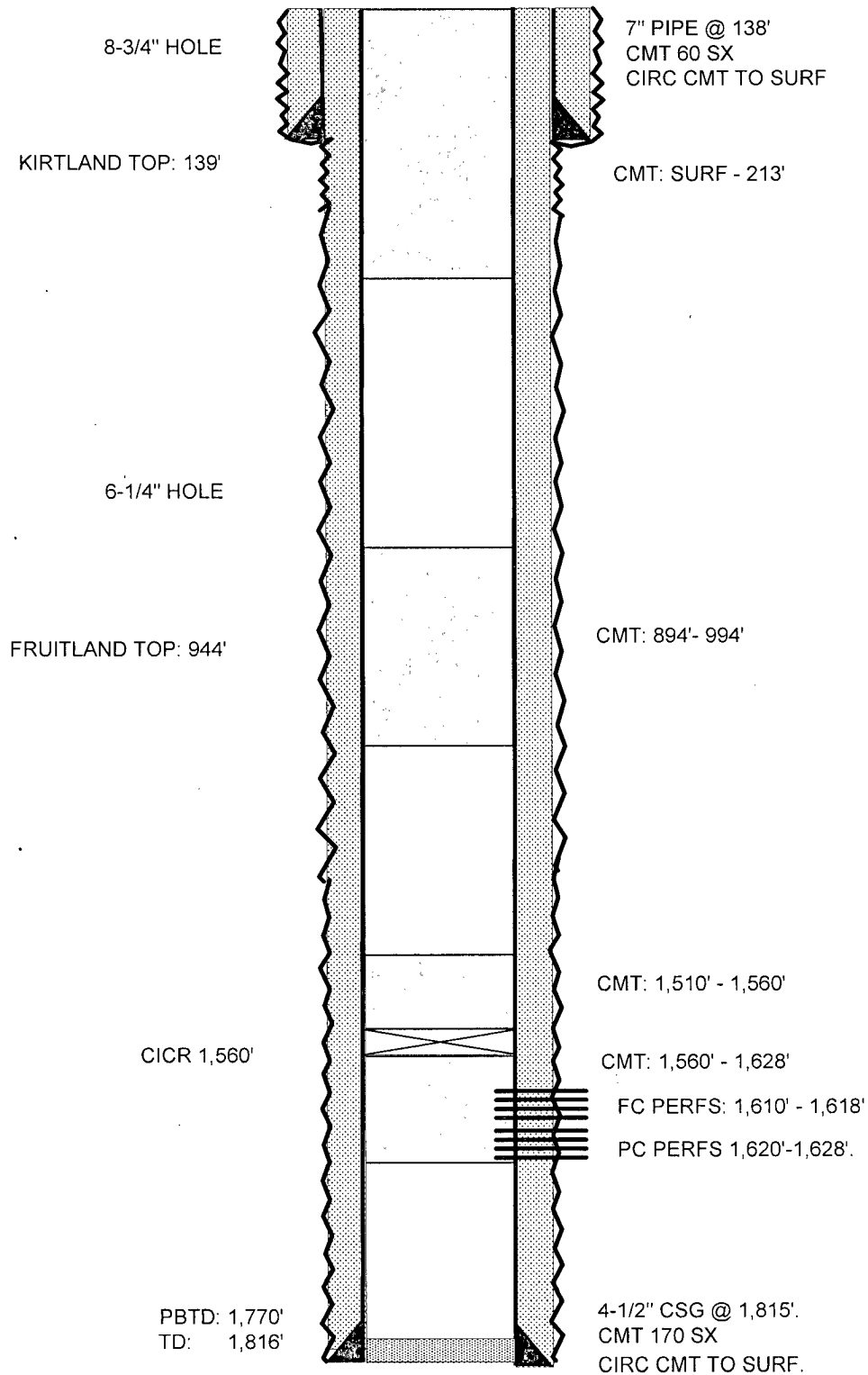
Regulatory:

1. Submit C-144 form.
2. Submit NOI for P&A on form C-103.
3. Submit a post work sundry on form C-103 which in composes the P&A work and location work with in 30 days of completing all required restoration work.

Equipment:

1. Flowback tank
2. 4-1/2" casing scraper
3. 4-1/2" CICR
4. P&A marker
5. 53 sx class "B" cmt

WF STATE 2 #1
API 30-045-29918
PROPOSED P&A



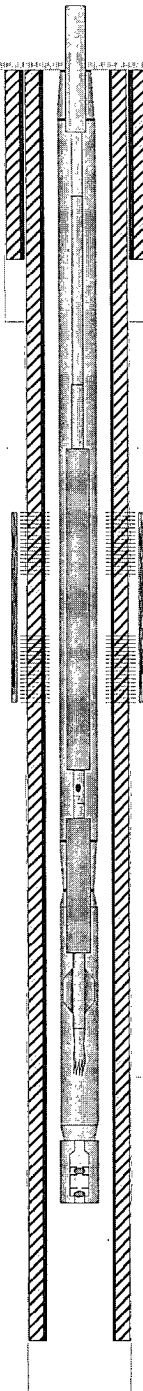


XTO - Wellbore Diagram

Well Name: WF State 02-01

API/UWI 30045299180000	E/W Dist (ft) 790.0	E/W Ref FEL	N/S Dist (ft) 1,750.0	N/S Ref FNL	Location T30N-R14W-S02	Field Name Harper Hill FS PC	County San Juan	State New Mexico
Well Configuration Type Vertical	XTO ID B 77663	Orig KB Elev (ft) 5,755.00	Gr Elev (ft) 5,750.00	KB-Grd (ft) 5.00	Spud Date 3/29/2000	PBTD (All) (ftKB) Original Hole - 1770.0	Total Depth (ftKB) 1,816.0	Method Of Production Beam

Well Config: Vertical - Original Hole, 6/30/2010 8:21:19 AM

Schematic - Actual		Incl	ftKB (TVD)	ftKB (MD)	Zone	Top (ftKB)	Btm (ftKB)
					Fruitland Coal	1,610.0	1,618.0
					Pictured Cliffs	1,620.0	1,628.0
Casing Strings							
0	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)	
	Surface	7	20.00			137.9	
5	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)	
	Production	4 1/2	10.50			1,815.4	
Cement							
22	Description	Type	String				
	Surface Casing Cement	casing	Surface, 137.9ftKB				
24	Comment						
	Circ 4 bbls cmt to surf.						
24	Description	Type	String				
	Production Casing Cement	casing	Production, 1,815.4ftKB				
138	Comment						
	Circ 5 bbls cmt to surf.						
145	Perforations						
324	Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (")	Zone
	10/16/2000	1,610.0	1,618.0	4.0	0.410		Fruitland Coal
	10/16/2000	1,620.0	1,628.0	1.0	0.410		Pictured Cliffs
1,549	Tubing Strings						
	Tubing Description	Run Date	Set Depth (ftKB)				
1,610	Tubing - Production	10/4/2007	1,705.5				
1,610	Tubing Components						
1,618	Item Description	Jts	Model	OD (in)	Wt (lbs/ft)	Grade	Top Thread
	Tubing	52	T&C Upset	2 3/8	4.70	J-55	
1,620	Tubing	1	T&C Upset	2 3/8	4.70	J-55	
1,628	Tubing Barrel Pump	1		2 3/8			
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