RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 31 2010

	Sundry Notices and Reports on Wells Bureau of	gton Fie Land M	ld Office anagement
	,	5.	Lease Number NMNM - 02758
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Nam
	urlington Resources Oil & Gas Company		
3.	Address & Phone No. of Operator	8.	Well Name & Number
	P.O. Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
- 4.	Location of Well, Footage, Sec., T, R, M		30-045-31132
		10.	Field and Pool
Su	rf: Unit O (SWSE), 1090' FSL & 1605' FEL, Section 27, T30N, R11W, NMPM	Azte	e PC
		11.	County and State San Juan Co., NM
12.	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action Change	HER I	DATA
	Notice of Intent X Abandonment Change of Plans	17	Other Da A
	Recompletion New Construction	<u>X</u>	Other – P&A
	Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing	<u>X</u>	Other – P&A
,	Recompletion New Construction	X	Other – P&A
	Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations	X	Other — P&A
	Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	X	P&A RCVD SEP 8 '10 OIL CONS. DIV.
Вu	Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations Irlington Resources P&A'd subject well according to A Plus attached procedure report. I hereby certify that the foregoing is true and correct.		RCVD SEP 8'10 OIL CONS. DIV. DIST. 3
Ви 14.	Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations or Injection Resources P&A'd subject well according to A Plus attached procedure report.		RCVD SEP 8'10 OIL CONS. DIV. DIST. 3
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AGREPTED FOR RECORD

AUG 3 1 2010

PARAMITON FIELD OF FICE

MMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources Murphy D #1Y

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1090' FSL & 1605' FEL, Section 27, T-30-N, R-11-W

San Juan County, NM

Lease Number: NMNM-02758

API #30-045-31132

Plug and Abandonment Report

Notified BLM and NMOCD on 8/19/10

- 08/20/10 Wait for fog to burn off; poor visibility. MOL and RU rig. LO/TO equipment on location. Check well pressures: casing, 72 PSI; tubing, 52 PSI; bradenhead, 0 PSI. Lay relief lines. Blow down well. ND wellhead. NU BOP, test. PU on tubing and remove donut. TOH and tally 75 joints 2.375" EUE 4.7# tubing. Total tally: 2356'. Round trip 4.5" A-Plus casing scraper to 2302'. SI well. SDFD.
- 08/23/10 Check well pressure: casing, 92 PSI; bradenhead, 0 PSI. Load the bradenhead with 10 bbls of water. Establish rate 1-1/2 bpm at 200 PSI. Blow well down. TIH with 4.5" DHS cement retainer and set at 2292'. Sting out of cement retainer. Load the hole with 32 bbls of water. Circulate well clean with additional 5 bbls of water. Pressure test casing to 820 PSI, held OK for 15 minutes. RU Blue Jet Wireline. Run CBL from cement retainer at 2292' to surface. TOC at 180'. TIH with tubing to 2292'. Hole standing full.

Plug #1 with CR at 2292', spot 49 sxs Class B cement (57.8 cf) inside casing above cement retainer up to 1646' to isolate the Pictured Cliffs perforations and cover the Fruitland top.

PUH to 1163'. Load the hole with 3 bbls of water.

Plug #2 spot 27 sxs Class B cement (31.8 cf) inside casing from 1163' up to 807' to cover the Kirtland and Ojo Alamo tops.

TOH and LD tubing. Perforate 3 holes at 170'. Load the hole with 3 bbls of water. Establish circulation with an additional 8 bbls of water. TIH with tubing to 190'.

Plug #3 mix and pump 40 sxs Class B cement (47.2 cf) down the 4.5" casing from 190' to surface, circulate good cement out the bradenhead.

TOH and LD all tubing. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 1' in the 4.5" casing and at surface in the annulus.

Plug #4 install P&A marker with 22 sxs Class B cement (25.96 cf). RD rig and equipment. Cut off anchors. Remove LO/TO. MOL.

Jimmy Morris, MVCI representative, was on location.

Ray Espinoza, BLM representative, was on location.