

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**RECEIVED**

**AUG 23 2010**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF-080238A</b>
2. Name of Operator <b>XTO ENERGY INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) <b>505-333-3176</b>		8. Well Name and No. <b>GALLEGOS FEDERAL 26-12-6 #6</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2015' FNL &amp; 690' FWL SWNW SEC. 6 (E) - T26N-R12W N.M.P.M.</b>		9. API Well No. <b>30-045-31716</b>
		10. Field and Pool, or Exploratory Area <b>BASIN FRUITLAND COAL</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

**RCVD AUG 24 '10**

**OIL CONS. DIV.**

**DIST. 3**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>TEENA M. WHITING</b>		Title <b>REGULATORY COMPLIANCE TECHNICIAN</b>
Signature <i>Teena M. Whiting</i>		Date <b>8/20/2010</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>Original Signed: Stephen Mason</b>	Title <b>AUG 24 2010</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

## PLUG AND ABANDONMENT PROCEDURE

May 24, 2010

### Gallegos Federal 26-12-6 #6

Basin Fruitland Coal  
2015' FNL and 690' FWL, Section 6, T26N, R12W  
San Juan County, New Mexico / API 30-045-31716  
Lat: \_\_\_\_\_ / Lat: \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No \_\_\_\_\_, Unknown \_\_\_\_\_  
Tubing: Yes X, No \_\_\_\_\_, Unknown \_\_\_\_\_, Size 2.375", Length 1242'  
Packer: Yes \_\_\_\_\_, No X, Unknown \_\_\_\_\_, Type \_\_\_\_\_  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1125' – 812')**: PU and TIH with 4.5" cement retainer, set at 1125'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 28 sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH.
5. **Plug #2 (Kirtland top and Surface Casing shoe, 215' to Surface)**: Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 20 sxs Class B cement and spot a balanced plug inside the casing from 215' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4.5" casing and the BH annulus to surface. Shut well in and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

# Gallegos Federal 26-12-6 #6

## Proposed P&A

Basin Fruitland Coal

2015' FNL, 690' FWL, Section 6, T-26-N, R-12-W,

San Juan County, NM / API #30-045-31716

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 5/24/10

Spud: 1/15/05

Completed: 3/31/05

Elevation: 5960' GL  
5969' KB

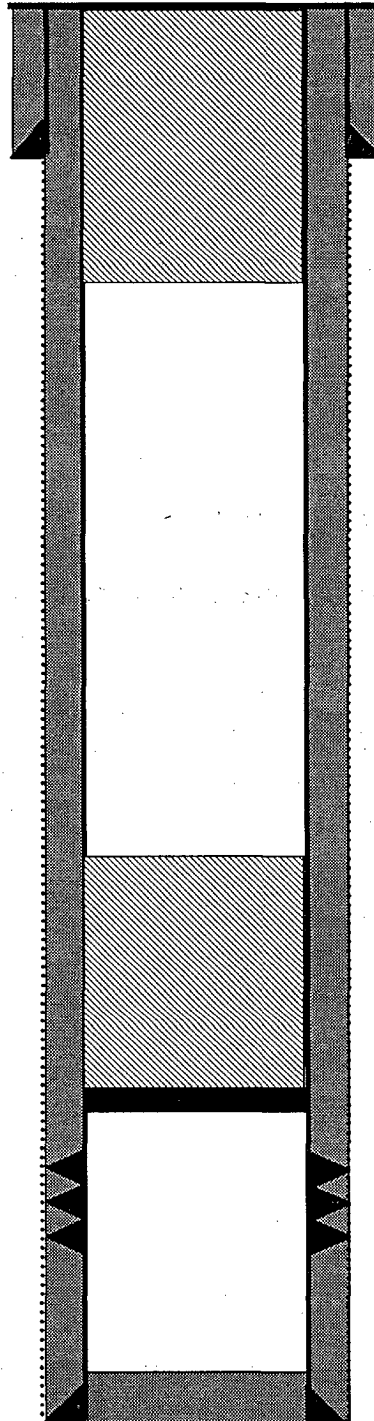
Kirtland @ 165'

Fruitland @ 862'

Pictured Cliffs @ 1220'

8.75" hole

6.25" hole



TOC @ Surface, circulated 18 sxs  
cement

7" 20#, J-55 Casing set @ 141'  
Cement with 50 sxs (Circulated to Surface)

Plug #2: 215' - Surface  
Class B cement, 20 sxs

Plug #1: 1125' - 812'  
Class B cement, 28 sxs

Set CR @ 1125'

Fruitland Coal Perforations:  
1175' - 1194'

4.5", 10.5", J-55 Casing set @ 1401'  
Cement with 140 sxs (278 cf)  
Circulate 18 sxs cement to surface

TD 1401'  
PBTD 1360'

# Gallegos Federal 26-12-6 #6

**Current**

Basin Fruitland Coal

2015' FNL, 690' FWL, Section 6, T-26-N, R-12-W,

San Juan County, NM / API #30-045-31716

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 5/24/10

Spud: 1/15/05

Completed: 3/31/05

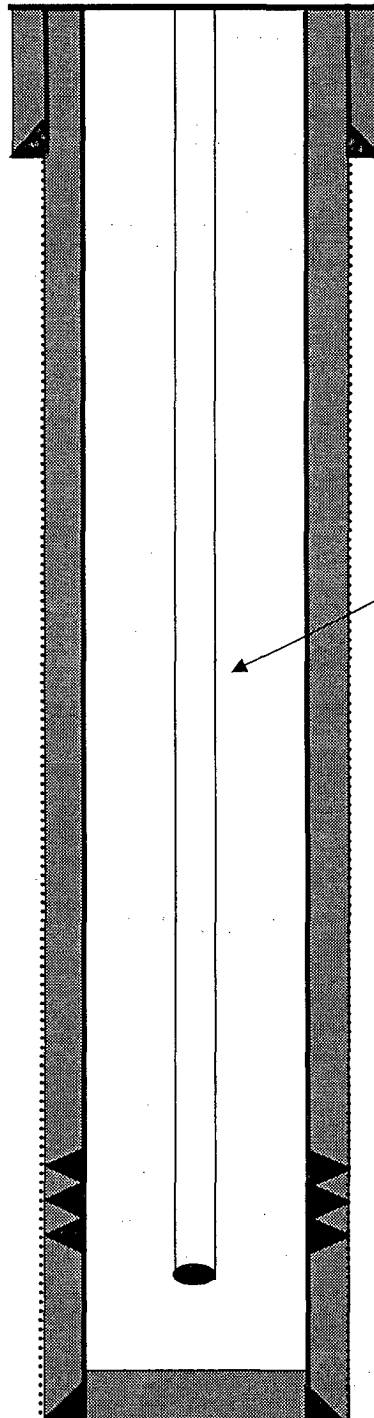
Elevation: 5960' GL  
5969' KB

Kirtland @ 165'

Fruitland @ 862'

Pictured Cliffs @ 1220'

6.25" hole



TOC @ Surface, circulated 18 sxs cement

7" 20#, J-55 Casing set @ 141'  
Cement with 50 sxs (Circulated to Surface)

2.375" tubing at 1242' KB  
(37 jts, SN with rods and pump)

Fruitland Coal Perforations:  
1175' - 1194'

4.5", 10.5#, J-55 Casing set @ 1401'  
Cement with 140 sxs (278 cf)  
Circulate 18 sxs cement to surface