

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 24 2010

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO ENERGY INC.	3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	5. Lease Serial No. NMNM-7787	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. GALLEGOS FEDERAL 26-13-25 #1T	9. API Well No. 30-045-31783	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	11. County or Parish, State SAN JUAN NM
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## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

RCVD AUG 30 '10  
OIL CONS. DIV.  
DIST. 3Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting	Date 8/23/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Date AUG 25 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## PLUG AND ABANDONMENT PROCEDURE

May 27, 2010

### Gallegos Federal 26-13-25 #1T

Basin Fruitland Coal  
200' FNL and 2180' FWL, Section 25, T26N, R13W  
San Juan County, New Mexico / API 30-045-31783  
Lat: \_\_\_\_\_ / Lat: \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes\_\_\_\_, No X, Unknown\_\_\_\_.  
Tubing: Yes\_\_\_\_, No X, Unknown\_\_\_\_, Size\_\_\_\_, Length\_\_\_\_.  
Packer: Yes\_\_\_\_, No X, Unknown\_\_\_\_, Type\_\_\_\_.  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1065' – 806'):** PU tubing workstring. TIH with tubing and tag existing CICR at 1065'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 24 sxs Class B cement above CICR to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH.
5. **Plug #2 (Kirtland top and Surface Casing shoe, 342' to Surface):** Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 30 sxs Class B cement and spot a balanced plug inside the casing from 342' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4.5" casing and the BH annulus to surface. Shut well in and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

# Gallegos Federal 26-13-25 #1T

## Current

Basin Fruitland Coal

200' FNL, 2180' FWL, Section 25, T-26-N, R-13-W

San Juan County, NM / API #30-045-31783

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 5/27/10

Spud: 01/21/06

Completed: 03/01/06

Elevation: 6100' GL  
6105' KB

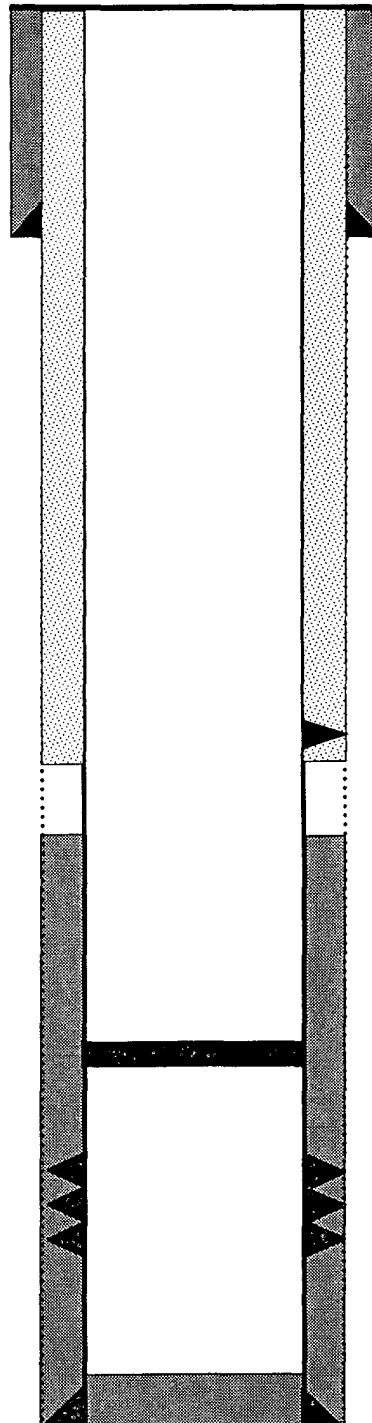
8.75" hole

Kirtland @ 292'

Fruitland @ 856'

Pictured Cliffs @ 1210'

6.25" hole



TOC squeeze @ Surface,  
circulated cement per Sundry

7" 20#, J-55 Casing set @ 140'  
Cement with 60 sxs (Circulated to Surface)

Perforate at 740'  
Cement with 100 sxs (176 cf)  
Circulate 8 bbls to surface

TOC at 835' (CBL, 2006)

CICR set @ 1065' (2009)

Fruitland Coal Perforations:  
1160' - 1183'

4.5", 10.5#, J-55 Casing set @ 1360'  
Cement with 150 sxs (240 cf)

TD 1384'  
PBSD 1316'

# Gallegos Federal 26-13-25 #1T

## Proposed P&A

Basin Fruitland Coal

200' FNL, 2180' FWL, Section 25, T-26-N, R-13-W

San Juan County, NM / API #30-045-31783

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 5/27/10

Spud: 01/21/06

Completed: 03/01/06

Elevation: 6100' GL  
6105' KB

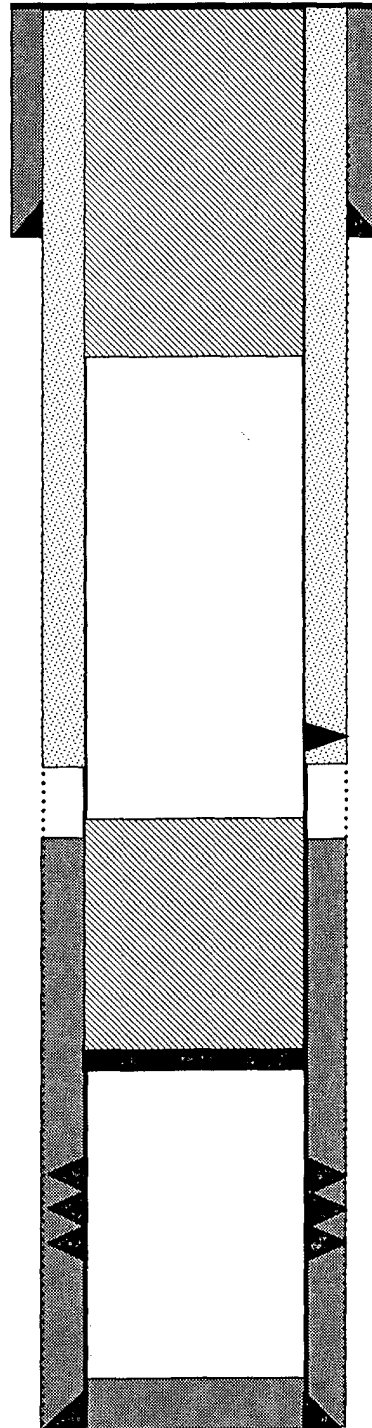
8.75" hole

Kirtland @ 292'

Fruitland @ 856'

Pictured Cliffs @ 1210'

6.25" hole



TOC squeeze @ Surface,  
circulated cement per Sundry

Plug #2: 342' - Surface  
Class B cement, 30 sxs

7" 20#, J-55 Casing set @ 140'  
Cement with 60 sxs (Circulated to Surface)

Perforate at 740'  
Cement with 100 sxs (176 cf)  
Circulate 8 bbls to surface

TOC at 835' (CBL, 2006)

Plug #1: 1065' - 806'  
Class B cement, 24 sxs

CICR set @ 1065' (2009)

Fruitland Coal Perforations:  
1160' - 1183'

4.5", 10.5#, J-55 Casing set @ 1360'  
Cement with 150 sxs (240 cf)

TD 1384'  
PBTD 1316'