

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		AUG 24 2010	
2. Name of Operator XTO ENERGY INC.		Farmington Field Office Bureau of Land Management	
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FSL & 660' FEL SESE SEC.3 (P) -T26N-R13W N.M.P.M.		5. Lease Serial No. NMNM-12235	
		6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA/Agreement, Name and/or No.	
		8. Well Name and No. GALLEGOS FEDERAL 26-13-03 #2T	
		9. API Well No. 30-045-31865	
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
		11. County or Parish, State SAN JUAN NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

RCVD AUG 30 '10  
OIL CONS. DIV.Notify NMOCD 24 hrs  
prior to beginning  
operations

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting	Date 8/23/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date AUG 26 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## PLUG AND ABANDONMENT PROCEDURE

July 19, 2010

### Gallegos Federal 26-13-3 #2T

Basin Fruitland Coal  
990' FSL and 660' FEL, Section 3, T26N, R13W  
San Juan County, New Mexico / API 30-045-31865  
Lat: \_\_\_\_\_ / Lat: \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No \_\_\_\_\_, Unknown \_\_\_\_\_.  
Tubing: Yes X, No \_\_\_\_\_, Unknown \_\_\_\_\_, Size 2.375", Length 1322'.  
Packer: Yes \_\_\_\_\_, No X, Unknown \_\_\_\_\_, Type \_\_\_\_\_.  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1196' – 860')**: PU and TIH with 4.5" cement retainer, set at 1196'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 30 sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland top. TOH with tubing.
5. **Plug #2 (Kirtland top and Surface Casing shoe, <sup>213</sup>190' to Surface)**: Perforate 3 squeeze holes at 43'. Establish circulation out bradenhead with water and circulate the BH annulus clean. RIH with tubing to <sup>213</sup>190'. Mix approximately 25 sxs Class B cement from <sup>213</sup>190' to surface; squeeze cement out 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

# Gallegos Federal 26-13-3 #2T

## Current

Basin Fruitland Coal

990' FSL, 660' FEL, Section 3, T-26-N, R-13-W

San Juan County, NM / API #30-045-31865

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 7/19/10

Spud: 01/25/06

Completed: 03/15/06

Elevation: 6091' GL  
6096' KB

Kirtland @ 100'

8.75" hole

4.5" TOC @ 45' ('06 CBL)

7" 20#, J-55 Casing set @ 140'  
Cement with 75 sxs (Circulated to Surface)

2.375", 4.7# EUE tubing at 1322' KB  
(41 jts with rods and pump)

Fruitland @ 910'

Fruitland Coal Perforations:  
1246' - 1268'

Pictured Cliffs @ 1266'

4.5", 10.5#, J-55 Casing set @ 1401'  
Cement with 150 sxs  
Circulate 35 sxs cement to surface

6.25" hole

TD 1416'  
PBSD 1356'

# Gallegos Federal 26-13-3 #2T

## Proposed P&A

Basin Fruitland Coal

990' FSL, 660' FEL, Section 3, T-26-N, R-13-W

San Juan County, NM / API #30-045-31865

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 7/19/10

Spud: 01/25/06

Completed: 03/15/06

Elevation: 6091' GL  
6096' KB

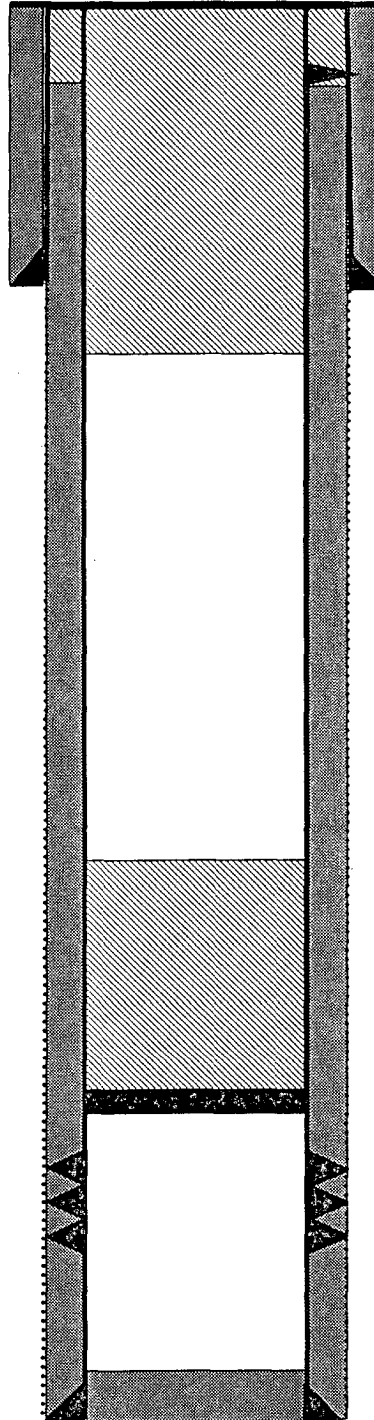
Kirtland @ 100'

8.75" hole

Fruitland @ 910'

Pictured Cliffs @ 1266'

6.25" hole



Perforate @ 43'

TOC @ 45' (CBL '06)

Plug #2: 190' - 0'

Class B cement, 25 sxs

7" 20#, J-55 Casing set @ 140'

Cement with 75 sxs (Circulated to Surface)

Plug #1: 1196' - 860'

Class B cement, 30 sxs

Set CR @ 1196'

Fruitland Coal Perforations:

1246' - 1268'

4.5", 10.5#, J-55 Casing set @ 1401'

Cement with 150 sxs

Circulate 35 sxs cement to surface

TD 1416'  
PBD 1356'

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 2T Gallegos Federal 26-13-3

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place the Kirtland/Ojo Alamo/Surface plug from 213' to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.