

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35128
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1641-8
7. Lease Name or Unit Agreement Name Walker Com LS
8. Well Number 2C
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator ConocoPhillips Company
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location Unit Letter I : 2390 feet from the South line and 790 feet from the East line Section 32 Township 31N Range 9W NMPM San Juan County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6385' GR
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒ Cement failure on 4 1/2" casing

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

While pumping the 4-1/2" casing cement the cement pump truck broke after the preflush and 5 bbls of scavenger cement pumped. Advise the OCD of the situation and plans to run a CBL to see what we had. Talked to Kelly Roberts 9/7/10 am. Ran in hole and tagged cement @ 6814' (TD @ 7808'). Pulled up to 6770' and ran CBL. Found no cement behind pipe. Plans are to slowly fill the backside with 8.5# mud and once full, monitor the well for 1 hour to ensure static conditions. Will then check fluid level. If the volume able to pump is small then will ND & move rig off. Completion rig will rig up within 60 days and D/O cement inside casing, run a new CBL and discuss with the OCD where will be perforating and squeezing details.

RCVD SEP 9 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr Regulatory Specialist DATE 9/7/10

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: Kelly G. Reed TITLE Deputy Oil & Gas Inspector, DATE SEP 21 2010
District #3

Conditions of Approval (if any):

COMPLETION RIG TO MOVE ON BY 12-1-10

[Signature]