## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	)
OMB NO. 1004-013:	5
Expires: July 31, 201	C

SUNDRY NOTICES AND REPORTS ON WELLS

JIC102

Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						If Indian, Allottee or Tribe Name     JICARILLA APACHE				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well					· -	8. Well Name an				
☐ Oil Well    Gas Well    Other							JICARILLA APACHE 102 14F			
2. Name of Operator Contact: BRIDGET HE ENER VEST OPERATING LLC E-Mail: bhelfrich@enervest.net					9. API Well No. 30-039-29666-00-X1					
3a. Address       3b. Pho         1001 FANNIN STREET SUITE 800       Ph: 7°         HOUSTON, TX 77002-6708       Fx: 71				e area code	)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				*		11. County or Parish, and State				
Sec 9 T26N R4W NWNW 120FNL 660FWL 36.50793 N Lat, 107.26327 W Lon						RIO ARRIB	A COU	NTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATU	RE OF N	OTICE, RE	PORT, OR OT	HER D	ATA		
TYPE OF SUBMISSION	MISSION TYPE OF ACTION									
Notice of Intent	Acidize	□ De	epen		☐ Production (Start/Resume)		e) [	Water Shut-Off		
9	☐ Alter Casing	☐ Fracture Treat ☐ F			□ Reclama	ation				
Subsequent Report     Subsequent Re	☐ Casing Repair	_	w Constr		□ Recompl	lete 🔀 Other				
☐ Final Abandonment Notice	Change Plans	_				rily Abandon				
13. Describe Proposed or Completed Ope	Convert to Injection	_	Plug Back							
testing has been completed. Final Ab determined that the site is ready for fi 6-7-10: RIH & tag cmt @ 8144 6-8-10: Run GR/CCL 193'-576 6-18-10: Perf Dakota 8016'-81 6-19-10: Pump 750 gal 15% Ffrac fluid w/ 143,100# 20/40 sa holes; 16 total holes; pump 50 sand; set CIBP @ 6500'. Perf 6-21-10: Pump 40 bbl 3% KCl	nal inspection.)  I'. Drill cmt to 8206' PBTE  O'. Test csg to 1800 psi f  I71' w/ 2 SPF w/ .42" hole  ICL acid w/ (120) 7/8" bio  Ind; set CIBP @ 7880'. Po  O gal 15% HCL acid; frac o  MV 5951'-6068' w/ 2 SPF	o 10 min - (s) 58 total he balls; frac Derf Gallup 75 w/ 53,327 ga w/ .42' hole	oles. akota pe 542'-755 al FR fra	erfs w/ 115 0' w/ 2 SF c fluid & 3	5,998 gal FR PF w/ .42"		AUG 30			
6-22-10: Tag fill @ 7698'. 6-23-10: Clean out to 7880'. Clean out to 8206'.						OIL (	CONS. 1	DIV.		
6-24-10: Clean out to 7660. Clean out to 8206. Establish circ w/ 1150 CFM N2 & unload well. Circ clean to 8206.						Ε	)IST. 3	er e		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #9 For ENER VEST mitted to AFMSS for proce	OPERATING	LLC. se	nt to the R	io Puerco		<del></del>	<del></del>		
Name (Printed/Typed) BRIDGET	HELFRICH		Title	REGULA	TORY TECH	ł.				
Signature . (Electronic St	ıbmission)		Date	08/26/20	10	-				
	THIS SPACE FO	R FEDERA	L OR	STATE C	FFICE US					
Approved By ACCEPTI	ED			EPHEN I	MASON M ENGINEE	R		Date 08/27/2019		
Conditions of approval, if any, are attached sertify that the applicant holds legal or equivalent would entitle the applicant to conductive th	table title to those rights in the s		Office	Rio Puerc	0					
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cratements or representations as to	ime for any pe any matter wi	rson know thin its jur	ingly and w	illfully to make	to any departmen	t or agenc	y of the United		

## Additional data for EC transaction #91941 that would not fit on the form

## 32. Additional remarks, continued

6-28-10: Tag fill @ 6198'. Clean out to 8206'. FTP 60-70 psi on 2"choke. 6-29-10: RIH w/ 2-3/8" tbg @ 8105'. Turn to prod.

TEGSIZE, WT, GRADE?