Submit 3 Copies To Appropriate Office	District State of I	New Me	xico	Form C-103	
District I	District 1 Energy, Minerals and Natural Resources			WELL API NO.	<u>}</u>
1625 N. French Dr., Hobbs, NM 88240 District II			30-039-30890	İ	
1301 W. Grand Ave., Artesia, N District III	OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION 1220 South St. Francis Da			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE S		
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.		
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Gobernador Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Gobernador Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 100	
2. Name of Operator				9. OGRID Number	\dashv
ConocoPhillips Company				217817	
3. Address of Operator				10. Pool name or Wildcat	ł
P.O. Box 4289, Farmington, NM 87499-4289				Basin Fruitland Coal	
4. Well Location					
		North	line and786		ı
Section 15			ange 5W	NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6761' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	E OF INTENTION TO:	F-7		SEQUENT REPORT OF:	,
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORABLY ARANDON CHANGE BLANCE			REMEDIAL WORK ☐ ALTERING CASING ☐ ' COMMENCE DRILLING OPNS.☐ P AND A ☐		
TEMPORARILY ABANDON					
DOWNHOLE COMMINGL		—	O/ (OII TO/ O'E III E I'		
OTHER:	d au agrandatad augustisus (Classic	L atota all r	OTHER: CAS		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.	posed worky. SEE ROLLS 1103. 1	or manap	io Compionomi 110	max. Honore and sum or brobane a combren	
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06/02/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 13:15hrs on 6/3/10. Test - OK.					
06/03/2010 RIH w/ 6 1/4" bit. Tag & DO cmt. Drilled ahead to 4007' (TD) TD reached 6/6/10. Circ. hole & RIH w/ 93jts,					
4 1/2", 10.5#, J-55 ST&C set @ 3998'. 6/7/10 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM-1, 8% bentonite, 4% SMS. Lead					
w/ 326sx (694cf-123bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4%					
SMS. Tail w/ 62sx (86cf-15bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/					
63bbls FW. Bump plug. Plug down @ 11:13hrs on 6/7/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:15hrs on					
6/7/10.				<u> </u>	
pr '111 1 1 0	lat Bi B la M				
PT will be conducted by Completion Rig. Results will appear on next report.					
Spud Date:	5/25/2010	Rig Rele	ased Date: 06/0	07/2010	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
				101 -	
SIGNATURE	tal Tapoya	TITLE	Regulatory Tech	inician DATE 6/8/10	
	stal Tafoya E-mail address:	crv	stal.tafoya@conoco	ophillips.com PHONE: 505-326-9837	
For State Use Only Deputy Oil & Gas					
	10 20 4		District		
APPROVED BY:		TITLE_		DATE (4. 2010)
Conditions of Approval (if	auy).				