

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 24 2010

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 0078771
2. Name of Operator Williams Production Company, LLC		6. Indian Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-634-4208	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1485' FNL & 645' FEL, sec 22, T31N, R6W		8. Well Name and No. Rosa Unit #634B
		9. API Well No. 30-039-30937
		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State Rio Arriba

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/16/10- TD 12 1/4" INTER HOLE @ 6112', @ 1200 HRS

6/17/10- RUN LOGS

6/18/10- RAN 155 JTS, 9 5/8", 40 #, P-110, LT&C, CSG SET @ 6104', FC @ 6022'

6/19/10- Swedge Up/Pump Sweep/Circ. for Returns/ Circ. Bottoms Up ; Run 9 5/8" Csg./Wash 15' To Bottom/L.D. Jts. Csg./P.U. Hanger/Landing Subs & Hang Csg Circ.Bottoms Up/Rig Down Csg. Crew/Lay Down Machine ; Lost Returns/ Pump sweep/Build Vol./Displace Sweep/Lost apprx. 910BBLs/Circ. ; Rig Up Halliburton/Cement 9 5/8" Csg./No Cement returns ; cmt as follows: 20 bbl FW, 20 bbl Super flush, 20 bbl Foamed FW LEAD: 775 sx ; Fillseal+0.2%versaset+0.1%Halad- 766+1%Zonesseal4000(13ppg/1.43ft^3/sk) foam to 9 ; ppg w/N2, LEAD: 220sx Fillseal+0.2%versaset+0.1%Halad 766+1%Zonesseal4000(13ppg/ ; 1.43ft^3/sk) foam to 9.5ppg w/N2 TAIL: 400 sx Fillseal+0.2%versaset+0.1%Halad-766 ; +1%Zonesseal4000 (13ppg/1.43ft^3/sk) UNFOAMED; displace w/456 bbl oil based mud ; bump plug to 2000psi check floats OK, NO CMT TO SURFACE; plug down 05:30 6/19/10 ; cmt job witnessed by Troy Salyers BLM ✓

RUN TEMP LOG (INCONCLUSIVE) ✓

6/20/10- RAN CBL

6/21/10- Receive approval from Jim Lovato (BLM) and Charlie Perrin (NMOCD) to proceed ; ahead after review of CBL; TOC @ 350'MD. PRESS TEST 9 5/8" CSG TO 1500 PSI F/ 30 MIN- GOOD TEST. ✓

No BOP Test Needed After 9 5/8" Csg. Job as the BOP didn't need to be Nipped Down Due to the Type of Well Head being Used. Used Landing Joint to Set Csg. in ; Mandrel ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permits Supervisor

Signature

Date 6/24/10

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

ACCEPTED FOR RECORD

AUG 31 2010

FARMINGTON FIELD OFFICE  
BY T. Salyers

NMOCD