

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 20 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

Lease Number
NM-012641

1. **Type of Well**
GAS

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

ConocoPhillips

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Blanco 13M

9. **API Well No.**

30-045-35134

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit G (SWNE), 1750' FNL & 1605' FEL, Section 26, T31N, R8W, NMPM
Bottomhole: Unit H (SENE), 1690' FNL & 760' FEL, Section 26, T31N, R8W, NMPM

10. **Field and Pool**
Blanco MV / Basin DK

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report
RCVD SEP 8 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/10/2010 MIRU AWS 711. NU BOPE. RIH w/ 8 3/4" bit. Tag cmt @ 30' & D/O cmt to 202'. PT csg to 600#/30min @ 20:45hrs on 8/11/10. Test - OK **08/11/10** Drilled ahead w/ 8 3/4" bit to 3665' - Inter TD reached 8/13/10. Circ. hole & RIH w/ 85jts, 7", 23#, J-55 LT&C set @ 3651' w/ ST@2914'. 08/15/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 18sx (38cf-7bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 85sx (117cf-21bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 102bbls MW. Bump plug. Plug down. Open ST & Circ. 15bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 376sx (801cf-142bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 115bbls FW. Bump plug & close ST. Circ. 40bbls cmt to surface. Plug down @ 02:06hrs on 8/16/10. RD cmt. WOC.

08/16/2010 RIH w/ 6 1/4" bit. Drill out ST@2914'. PT 7" csg to 1500#/30min @ 13:00hrs on 8/16/10. Drilled ahead w/ 6 1/4" bit to 8053' (TD) TD reached 8/18/10. Circ. hole & RIH w/ 198jts, 4 1/2", 11.6#, L-80 LT&C set @ 8051'. 08/19/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 313sx (620cf-110bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 125bbls FW. Bump plug. Plug down @ 21:26hrs on 8/20/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 03:30hrs on 8/20/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 8/20/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

