RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 16 2010

and the same	Sundry Notices and Reports on Wells	armmy	ton Field Office
	Bure Bure	au of l	and Management
		5.	Lease Number NM-6890
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
2		7.	Unit Agreement Name
2.	Name of Operator BURLINGTON		
	RESOURCES OIL & GAS COMPANY LP	_	
3.	Address & Phone No. of Operator	8.	Well Name & Number Reese Mesa 7H
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-045-35135
	Surface: Unit I (NESE), 1215' FNL & 1305' FEL, Section 10, T32N, R8W, NMPM	10.	Field and Pool Basin Fruitland Coal
	Bottomhole: Unit K (NESW), 710' FNL & 1887' FWL, Section 11, T32N, R8W, NMPM	11.	County and State San Juan, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	HERI	DATA
	Type of Submission Type of Action Notice of Intent Abandonment Change of Plans		Other – Spud Report
	Recompletion New Construction		
	X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		
2	Final Abandonment Altering Casing Conversion to Injection		
13. 08/0 32.3 w/ 2	Final Abandonment Altering Casing Conversion to Injection	ed 76s	x (122cf-22bbls) Type I-II
13. 08/0 32.3 w/ 2 @ 1	Pinal Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations 04/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 12:45hrs on 8/4/10. Drilled ahead to 236'. 3#, H-40 ST&C set @ 231'. RU to cmt. Pre-flush w/ 20bbls FW & 7bbls water spacer. Pumpe 20% fly-ash. Drop plug & displaced w/ 15bbls FW. Bump plug. Circ. 3bbls cmt to surface. R	ed 76s	x (122cf-22bbls) Type I-II
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