

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF 078874  
SEP 13 2010  
6. If Indian, Allottee or Tribe Name  
Huntington Field Office

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
2. Name of Operator Huntington Energy, L.L.C.		8. Well Name and No. Canyon Largo Unit # 128
3a. Address 908 N.W. 71st St., Oklahoma City, OK 73116	3b. Phone No. (include area code) 405-840-9876	9. API Well No. 30-039-05620
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW, 840' FSL & 840' FWL Sec 06-T24N-R6W NMPM		10. Field and Pool or Exploratory Area Devils Fork Gallup
		11. Country or Parish, State Rio Arriba Co., NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests to TA the above referenced well due to uneconomic production. The following is the TA procedure:

1. MIRU. Unseat pump & POOH with pump & rods. Lay down all.
2. NU BOP. POOH with 2 3/8" tbg. RU wireline & RIH with CIBP & set at 5500'.
3. RIH with tubing and load well with produced water. Test plug to 500 psi. Monitor for 30 minutes.
4. Call NMOCD and set up to witness pressure test. MI Hi-Tech pump truck with 100 lb spring pressure gauge & chart. Test plug to 500 psi & monitor for 30 minutes.
5. POOH & LD tubing. ND BOP. NUWH. Secure well.

TA approved by 10/1/10

Notify NMOCD 24 hrs  
prior to beginning  
operations

Must Comply with NMOCD Rules  
19.15.25.12, 19.15.25.13 and  
19.15.25.14

RCVD SEP 15 '10  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smith	Title Regulatory
Signature <i>Catherine Smith</i>	Date 09/09/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Original Signed: Stephen Mason	Title	Date SEP 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

# Canyon Largo Unit #128

*Current*

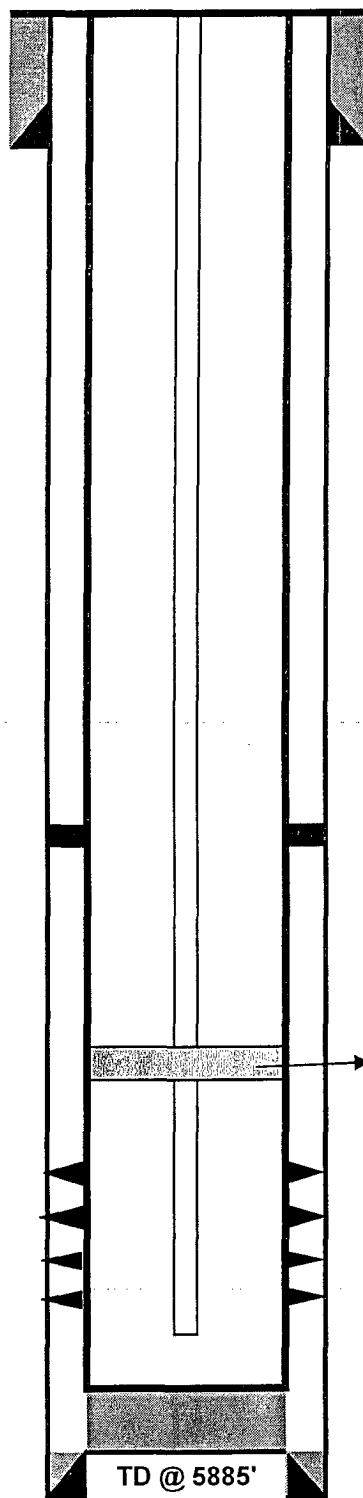
Devil's Fork Gallup  
SWSW, 840' FSL & 840' FWL  
Sec 6, T-24-N, R-6-W, Rio Arriba Co., NM

Today's Date: 9/9/10  
Spud: 5/23/1963  
Completed: 2/10/1983  
API: 30-039-05620

Ojo Alamo @ 1685'  
Kirtland @ 1880'  
Fruitland @ 2005'  
Pictured Cliffs @ 2287'  
Lewis @ 2344'  
Cliffhouse @ 3827'  
Pt Lookout @ 4551'  
Mancos @ 4760'  
Gallup @ 5605'

Gallup Perfs:

5611'-5729' KB  
Frac w/gelled oil,  
83275# 20/40 sand.



KB: 6714'

GL @ 6702'

8-5/8" 24# Csg set @ 1767'  
150 sx cmt

Stage Tool @ 4736' w/ 700  
sx Cls B & 100 sx Cls H;  
TOC @ 1900' (temp surv)

Proposed CIBP @ 5500' (9/2010)

2-3/8" 4.7 EUE Tbg @ 5730' KB

4-1/2" 11.6# J-55 prod Casing @ 5884'  
TOC @ 5119' KB

TD @ 5885'

PBTD @ 5764'