Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NMNM-03551

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

| abandoned well. Use Fort | m 3160-3 (APD) for such proposals. | |
|--|--|--|
| SUBMIT IN TRIPLICA | rE - Other instructions on page 2ノニュュリューリ | 7. If Unit or CA/Agreement, Name and/or No. |
| 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO ENERGY INC. | SEP 13 2010 Famington Field Office | 8. Well Name and No. BREECH E #104 9. API Well No. |
| 3a. Address 382 CR 3100 AZTEC, NM 87410 | 3b. Phone No. (include area code) 505-333-3176 | 30-039-06644 10. Field and Pool, or Exploratory Area |
| | Description) (P) -T26N-R6W N.M.P.M. E BOX(ES) TO INDICATE NATURE OF NOTICE, RI TYPE OF ACTION | |
| Notice of Intent X Subsequent Report Final Abandonment Notice | Alter Casing Fracture Treat Recla Casing Repair New Construction Record Plug and Abandon Temp | mation Well Integrity mplete X Other TD & SET PROD CSG Disposal & CORRECTION |
| If the proposal is to deepen directionally or recomposal Attach the Bond under which the work will be perfollowing completion of the involved operations. It is testing has been completed. Final Abandonment I determined that the final site is ready for final inspection of the involved operations. XTO Energy Inc. drilled a 6-1/4" 7,604" on 9/6/2010 & cemented prow/.25 lbs/sx cello flake, .3% CD-& 2.04 cu ft/sx yield, 253 cu ft) High Strength FM w/.25 lbs/sx cells | y state all pertinent details, including estimated starting date of an olete horizontally, give subsurface locations and measured and truffermed or provide the Bond No. on file with BLM/BIA. Requint the operation results in a multiple completion or recompletion in Notices shall be filed only after all requirements, including reclaration.) hole to 7,607'(TD) on 9/5/2010. Set 4-1/2" and csg in 2 stages. Cmt 1st stage w/124 sx -32, 6.25 lbs/sx LCM-1, 3 lbs/sx CSE-2 & 1. Circ w/ 12 bbls gd cmt to surf. Cmt 2nd 1. Circ w/ 12 bbls gd cmt to surf. Cmt 2nd 1. Syield, 846.6 cu ft). Rec 30 bbls gd cmt to | e vertical depths of all pertinent markers and zones. red subsequent reports shall be filed within 30 days n a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has 1, 11.6#, J-55, LT&C csg @ Premium Lite High Strength FM % FL-52 cmt (mixed @ 12.4 ppg I stage w/415 sx Premium Lite lbs/sx CSE-2 & 1% FL-52 cmt (|
| Released rig 9/7/2010. | | RCVD SEP 17'10 OIL CONS. DIV. |
| PT prod csg will be done upon con Correction to commence drilling of correct date is 8/23/2010. | date. XTO reported the commence drilling of | DIST. 3 late as 8/26/2010, but the |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING | Title REGULATORY COM | PLIANCE TECHNICIAN |
| Signature J. Olana M. Whit | S SPACE FOR FEDERAL OR STATE OFFICE USE | |
| Approved by | Title | Date P 14 2000 FARSHIGTON TELDOFFICE |
| Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon. | | Se- |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.