Form 3160-5 (August 2007)

UNITED STATES ... DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

Lease Serial 1	No
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NMNM-03551								
6.	If Indian,	Allottee	or	Tribe	Name			

SUBMIT IN TRIPLICAT	TE - Other instructions o	n page 2REC		If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Well X Gas Well Other 2. Name of Operator	•	SEP ()3 2010	8. Well Name and No. BREECH E #102
XTO ENERGY INC. 3a. Address	3b.	Farmingto	n Field Offic Godejianager	9. API Well No. 18:11 30-039-06645
382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey 1799' FSL & 2009' FWL SESW SEC.	Description)	505-333-3176 J.M.P.M.	:	10. Field and Pool, or Exploratory Area WILDCAT GALLUP/BASIN DAKOTA 11. County or Parish, State RIO ARRIBA NM
12. CHECK APPROPRIATE	E BOX(ES) TO INDICA	TE NATURE OF NO	TICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamation Recomplete Temporaril Water Disp	y Abandon TD & SET PROD CSG
13. Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect XTO Energy Inc. drilled 6 1/4" had 7,682' on 8/23/2010 & cemented profunction in the complete of the	plete horizontally, give subsur- rformed or provide the Bond if the operation results in a m Notices shall be filed only aff- ction.) ple to 7,684'(TD) or rod csg in 2 stages te High Strength Fi mt (mixed @ 12.4 pr ite High Strength I cmt (mixed @ 12.4 pr	face locations and measure No. on file with BLM/BI ultiple completion or record at 8/21/2010. Set of w/.25lbs/sx cellog & 2.04 cu ft/sz	ed and true verical. Required so impletion in a niling reclamation of the first transfer	tical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has6#, J-55, LT & C csg @ 3% CD-32, 6.25 lbs/sx Circ w/10 bbls gd cmt to
				OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)				
TEENA M. WHITING		Title REGULATO	RY COMPLIA	ANCE TECHNICIAN
Signature Jelma M. Whit	S SPACE FOR FEDERA	Date 9/2/2010	E USE	AGCEPTED FOR RECOR
Approved by	J OI AGE I ON I EDEN	Title	/L 00L	Date SEP 0 8 2010
Conditions of approval, if any, are attached. Approval of this noti the applicant holds legal or equitable title to those rights in the subtential the applicant to conduct operations thereon.	ice does not warrant or certify that oject lease which would	Office		PARAMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, fictitious or fraudulent statements or representations as to any ma	makes it a crimoli makes it a crimoli makes it a crimoli makes	nowingly and willfully to make	to any departmen	