Submit One Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103
District I			WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION	IDIVISION	30-039-27811
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		J. James Galle Galle Letter 4 (5)	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Casaus
1. Type of Well: Oil Well X Gas Well Other			8. Well Number #1
2. Name of Operator Benson-Montin-Greer Drilling Corp.			9. OGRID Number 2096
3. Address of Operator			10. Pool name or Wildcat
4900 College Blvd., Farmington, NM 87402			Basin FC/Gavilan PC
4. Well Location Unit Letter 0: 885 feet from the Southline and 1945 feet from the East line			
Section 20 Township 25N Range 02W NMPM County Rio Arriba, NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7152 ' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK			
'PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A			<u>=</u>
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:	П	M Location is re	andy for OCD increation affer DRA
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
🗵 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			RCVĎ JUL 14'10
When all work has been completed, return this form to the appropriate District office to schedule an inspection UIL CONS. DIV.			
2110	· · · · · · · · · · · · · · · · · · ·		
SIGNATURE	TITLE E	ngineer	DATE 7/12/10
TYPE OR PRINT NAME zach Stradling E-MAIL: zstradling@bmgdrilling.com PHONE: (505) 325-8874 For State Use Only Deputy Oil & Gas Inspector,			
For State Use Only	Teles		int #0
APPROVED BY: // / / / / / / Conditions of Approval (if any):	elling THTLE_	<i>D</i> 130	DATE 9-21-10