

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

SEP 13 2010

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1915' FNL & 1425' FWL SENW SEC. 21 (F) - T30N-R14W N.M.P.M.

5. Lease Serial No.

NMNM-25857

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WF FEDERAL 21 #2

9. API Well No.

30-045-30156

10. Field and Pool, or Exploratory Area

HARPER HILL FRUITLAND SAND
PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to TA this well per the attached procedure. XTO anticipates the evaluation process to be with in a year for this well.

Please also see the attached current and proposed wellbore diagrams.

Must Comply with NMOC D Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14

RCVD SEP 15 '10
OIL CONS. DIV.
DIST. 3

Notify NMOC D 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 9/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 14 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

WF FEDERAL 21 #2
Section 21, T 30 N, R 14 W / API # 30-045-30156
San Juan County, New Mexico

Temporary Abandonment Procedure

Surf csg: 7", 20# csg @ 133'. Cmt w/30 sx cmt, circ cmt to surface.
Prod csg: 4-1/2" 10.5#, J-55 csg @ 1,415'. Cmt w/145 sx cmt, circ cmt to surface.
PBTD: 1,370'
Tbg & Pump: 2-3/8" x 30' OEMA, SN & 41 jts 2-3/8" tbg. EOT @ 1,267'.
Rods: 2" x 1-1/2" x 12' RWAC pump, spiral rod guide, 1" x 1' LS, 1 – 1-1/2" SB, 13K shear 2 – 1-1/2" SB, tool, 45 – 3/4" rods w/snap on guides, 3 – 3/4" subs (8', 6', 2') & 1-1/4" x 22' PR w/10' lnr
Perforations: Pictured Cliffs: 1,178' – 1,192'

XTO Energy, Inc. is requesting approval to temporarily abandon the WF Federal 21 #2. The subject well is currently shut in due to economic reasons. XTO is requesting TA status while an evaluation is made whether to return the well to production or plug and abandon the well. XTO is exploring a compression upgrade in the area that could result in more favorable economics for the well. The proposed TA procedure is below.

Please notify BLM and NMOCD 48 hours prior to beginning plugging operations

- 1) Check rig anchors.
- 2) MIRU PU.
- 3) TOH & LD rods.
- 4) ND WH. NU BOP
- 5) Pressure tubing to 3,000 psig. Release pressure. TOH with tubing.
- 6) TIH with 4-1/2" casing scraper to 1,200'. TOH.
- 7) TIH with 4-1/2" RBP. Set RBP at 1,150'.
- 8) Load casing with water and pressure test 4-1/2" casing from surface – 1,150' to 550 psig for 30 min on a chart.
- 9) TOH.
- 10) RDMO PU.

Regulatory:

1. Submit NOI for TA
 2. Submit a post work sundry with a summary of TA operations
-

Equipment:

1. 4-1/2" casing scraper
2. 4-1/2" RBP

WF FEDERAL 21 #2
30-045-30156
CURRENT WBD

KB: 5,646'
GL: 5,651'
KB CORR: 5'

8-3/4" HOLE

6-1/4" HOLE

7", 20#, J-55 CSG @ 133'
CMT 30 SX.
CIRC CMT TO SURF.

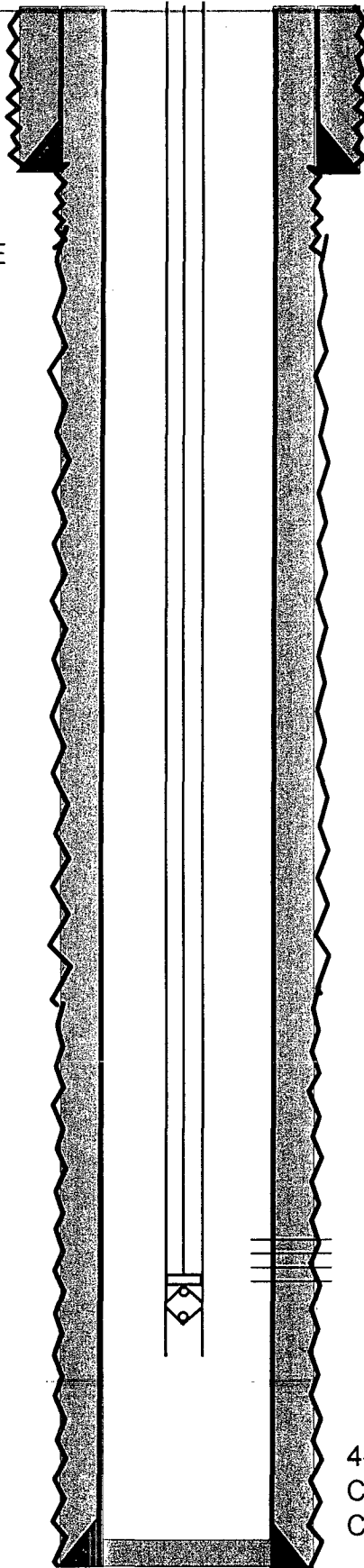
2-3/8" TBG W/EOT @ 1,267'.

3/4" RODS W/1-1/2" PUMP

PC PERFS: 1,178'-1,192'

PBTD: 1,370'
TD: 1,425'

4-1/2", 10.5#, J-55 CSG @ 1,415'.
CMT 145 SX.
CIRC CMT TO SURF.



WF FEDERAL 21 #2
30-045-30516
TA WBD

KB: 5,646'
GL: 5,651'
KB CORR: 5'

8-3/4" HOLE

6-1/4" HOLE

7", 20#, J-55 CSG @ 133'
CMT 30 SX.
CIRC CMT TO SURF.

4-1/2" RBP @ 1,150'

PC PERFS: 1,178'-1,192'

4-1/2", 10.5#, J-55 CSG @ 1,415'.
CMT 145 SX.
CIRC CMT TO SURF.

PBTD: 1,370'
TD: 1,425'

