

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 30 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NM - 011393
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
Burlington Resources Oil & Gas Company

8. Well Name & Number
Cleveland 7R

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-30862

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit J (NWSE), 1675' FSL & 1660' FWL, Section 21, T27N, R9W, NMPM

Fulcher Kutz PC
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☒ Abandonment☐ Change of Plans☒ Other - ☐ P&A☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources wishes to P&A subject well per attached procedures and current schematic.

RCVD SEP 8 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 08/30/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 31 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

ABANDONMENT PROCEDURE

August 20, 2010

Cleveland 7R (PC)

Fulcher Kutz Pictured Cliffs
1675' FSL and 1660' FEL, Unit J Section 21, T27N, R09W
San Juan County, New Mexico / API 30-045-30862
Lat: N 36.55792/ Long: W 107.78995 NAD 27

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____.
Tubing: Yes X, No____, Unknown____ Size 2.375, Length 2263'.
Packer: Yes____, No X, Unknown____ Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (PC Perforations and top, Fruitland top: 2091' – 1667')**: RIH and set 4-1/2" CR at 2091'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 37sxs Class B cement and spot above CR to isolate the PC Perforations and top. PUH.
5. **Plug #2 (Kirtland and Ojo Alamo tops: 1385' - 1130')**: Mix 24sxs Class B cement and spot balanced plug inside casing to cover Kirtland and Ojo Alamo top. PUH
6. **Plug#3 (7" casing shoe and surface: 182' – surface)**: Mix 15sxs Class B cement and spot balanced plug inside casing to cover casing shoe and surface. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

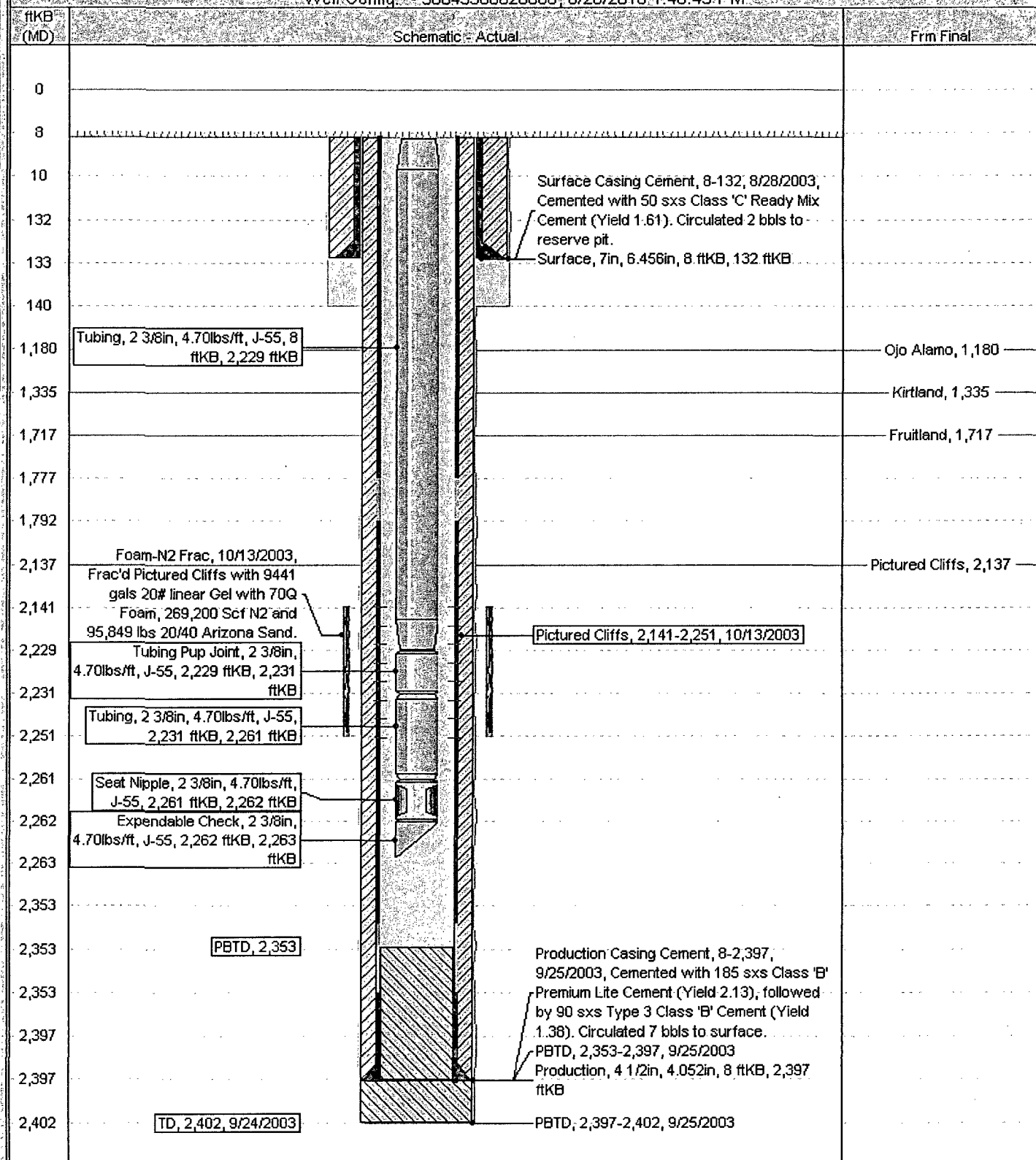
Current Schematic

ConocoPhillips

Well Name: CLEVELAND #7R

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004530862	NMPM,021-027N-009W	FULCHER KUTZ PC (G...		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Gravel Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,258.00	6,266.00	8.00	6,266.00	6,266.00		

Well Config: 30045308620000, 8/20/2010 1:40:43 PM



ConocoPhillips

Well Name: CLEVELAND #7R

Proposed Schematic

API / UWI	Surface Legal Location	Field Name	License No.	State / Province	Well Configuration Type	Edit
3004530862	NMPM,021-027N-009VV	FULCHER KUTZ PC (G...		NEW MEXICO		
Ground Elevation (m)	Original KB/RT Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Hanger Distance (m)		
6,258.00	6,266.00	8.00	6,266.00	6,266.00		

Well Config: 30045308620000, 1/1/2020

