RECEIVED

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 3 0 2010

	Sundry Notices and Reports on Wells	Fer	mington Field Office u of Land Managemen		
	oundry reduces and reports on wens				
		5.	Lease Number		
	Thurs of Wall	6	NM - 011393		
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name		
	UAS		i ribe Name		
2.	Name of Operator	7.	Unit Agreement Nam		
	orlington Resources Oil & Gas Company				
_	infington Resources On & Gas Company	8.	Well Name & Numbe		
3.	Address & Phone No. of Operator	0.	Cleveland 7R		
	P.O. Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.		
_	(/	- •			
4	Legation of Wall Footoge See, T. D. M.		30-045-30862		
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool		
Sur	f: Unit J (NWSE), 1675' FSL & 1660' FWL, Section 21, T27N, R9W, NMPM	10.	ricia ana root		
		Fulc	cher Kutz PC		
		11.	County and State		
			San Juan Co., NM		
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission  X Notice of Intent X Abandonment Change of Plans Properties:  Change of Plans		DATA Other - P&A		
	Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing				
	Casing Repair Water Shut off				
	Final Abandonment Altering Casing Conversion to Injection				
13	Describe Proposed or Completed Operations				
	lington Resources wishes to P&A subject well per attached procedures and current schematic.		RCVD SEP 8'10 OIL CONS. DIV.		
			DIST. 3		
14.	I hereby certify that the foregoing is true and correct.				
Sio	ned 1000 (1000 ) Jamie Goodwin Title Regulatory Technician Date 08/30/2010				
U S	Janne Goodwin Title Regulatory	<u>r cenni</u>	Date 08/30/2010		
	( )				
(Th	is space for Federal or State Office use)		- 4110 0 4 6046		
	PROVED BY Original Signed: Stephen Mason Title		DateAUG 3 1 2010		
	NDITION OF APPROVAL, if any: 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of				
	ited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

Notify NMOCD 24 hrs prior to beginning operations



## **ABANDONMENT PROCEDURE**

August 20, 2010

# Cleveland 7R (PC)

Fulcher Kutz Pictured Cliffs 1675' FSL and 1660' FEL, Unit J Section 21, T27N, R09W San Juan County, New Mexico / API 30-045-30862 Lat: N 36.55792/ Long: W 107.78995 NAD 27

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3.	Rods: Yes, No_X_, Unknown
	Tubing: Yes X, No, Unknown Size 2.375, Length 2263'.
	Packer: Yes, No_X_, UnknownType
	If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

- 4. Plug #1 (PC Perforations and top, Fruitland top: 2091' 1667'): RIH and set 4-1/2" CR at 2091'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 37sxs Class B cement and spot above CR to isolate the PC Perforations and top. PUH.
- 5. Plug #2 (Kirtland and Ojo Alamo tops: 1385' 1130'): Mix 24sxs Class B cement and spot balanced plug inside casing to cover Kirtland and Ojo Alamo top. PUH
- 6. Plug#3 (7" casing shoe and surface: 182' surface): Mix 15sxs Class B cement and spot balanced plug inside casing to cover casing shoe and surface. Shut in well and WOC.
- ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

	Current Schematic ocoPhillips Name: CLEVELAND#7R	
API/UWI 3004530 Ground Ekro 6	Surface Legal Location   Fix id Name   License No.   State/Proutice   Wiki IC	ontguration Type <u>Edit</u> -Tribing Hanger Distance (fb - 6:266:00
SPACE	Well Config: - 30045308620000; 8/20/2010; 1:40:43; PM	and the second s
ftKB (MD)	Schematic :- Actual	Frm Final
0		, ,,
- 8	THE CONTROL OF THE CO	
- 10	Surface Casing Cement, 8-132, 8/28/2003,	
132	Cemented with 50 sxs Class 'C' Ready Mix Cement (Yield 1.61). Circulated 2 bbls to	
133	reserve pit. —Surface, 7in, 6.456in, 8 ftKB, 132 ftKB	
140	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 8	
1,180	1KB, 2,229 ftKB	Ojo Alamo, 1,180
1,335		Kirtland, 1,335
1,717		Fruitland, 1,717
1,777		
1,792	Foots N3 From 10 M 2 (2003	
- 2,137	Foam-N2 Frac, 10/13/2003, Frac'd Pictured Cliffs with 9441	Pictured Cliffs, 2,137
- 2,141	gals 20# linear Gel with 70Q Foam, 269,200 Scf N2 and	
2,229	95,849 lbs 20/40 Arizona Sand.  Tubing Pup Joint, 2 3/8in,  Tubing Pup Joint, 2 3/8in,	
- 2,231	4.70lbs/ft, J-55, 2,229 ftKB, 2,231 ftKB	
2,251	Tubing, 2 3/8in, 4.70lbs/ft, J-55,	
- 2,261	Seat Nipple, 2 3/8in, 4.70lbs/ft, J-55, 2,261 ftkB, 2,262 ftkB	
2,262	Expendable Check, 2 3/8in, 4.70lbs/ff, J-55, 2,262 ftKB, 2,263	
2,263	#KB	
2,353		
2,353	PBTD, 2,353 Production Casing Cement, 8-2,397,	
	9/25/2003, Cemented with 185 sxs Class 'B'	
2,353	Premium Lite Cement (Yield 2.13), followed by 90 sxs Type 3 Class 'B' Cement (Yield	
- 2,397	1.38). Circulated 7 bbls to surface.  PBTD, 2,353-2,397, 9/25/2003	
- 2,397	Production, 4 1/2in, 4.052in, 8 ftKB, 2,397 ftKB	
2,402	TD, 2,402, 9/24/2003 PBTD, 2,397-2,402, 9/25/2003	
Ling Microsopherical Co.	NEW AND RESERVE OF SHAPE M. FOR SALES ME SHAPE S	eller, for deal state of graph for extra first of the first for the first course to the course to the first course to the first course to the first for the first course to the first force for the first course to the first force for the first firs
	Page 1/19	Report Printed: 8/20/2010

### **Proposed Schematic ConocoPhillips** Well Name: CLEVELAND #7R Striace Legal Location NMPM,021-027N-009W FULCHER KUTZ PC (G) 3004530862 NEW MEXICO asing Flange Distance (11) Ground Eleuation (ft) Original KB/RT Elevation (1) Kil-Ground Distance (f) 6,258.00 6,266.00 (MD) 0 8 10 Surface Casing Cement, 8-132, 8/28/2003; Cemented with 50 sxs Class 'C' Ready Mix Cement (Yield 1.61). Circulated 2 bbls to 132 reserve pit. Surface, 7in, 6.456in, 8 ftKB, 132 ftKB. 133 Plug 3, 8-182, 1/1/2020, 15sks of Class B 140 1,180 Ojo Alamo, 1,180 Plug. 2, 1,130-1,385, 1/1/2020, 24sks.ot 1,335 Kirtland, 1,335 Class B cmt. 1,717 Fruitland, 1,717 1,777 1,792 Plug 1, 1,667-2,090, 1/1/2020, 36sks of 2,090 Class Bicmt. Cement Retainer, 2,090-2,091 2,091 2,137 Pictured Cliffs, 2,137 Foam-N2 Frac, 10/13/2003, 2,141 Frac'd Pictured Cliffs with 9441 gals 20# linear Gel with 70Q Pictured Cliffs, 2,141-2,251, 10/13/2003 2,229 Foam, 269,200 Scf N2 and 95,849 lbs 20/40 Arizona Sand. 2,231 2,251 2,261 2,262 2,263 2,353 Production Casing Cement, 8-2,397, 2,353 PBTD, 2,353 9/25/2003, Cemented with 185 sxs Class 'B' Premium Lite Cement (Yield 2.13), followed 2,353 by 90 sxs Type 3 Class 'B' Cement (Yield 1.38). Circulated 7 bbls to surface. 2,397 -PBTD, 2,353-2,397, 9/25/2003 Production, 4 1/2in, 4.052in, 8 ftKB, 2,397 2,397 ftKB TD, 2,402, 9/24/2003 PBTD; 2,397-2,402, 9/25/2003 2,402

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