

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

SEP 03 2010

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

Farmington Field Office
Bureau of Land Management

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

799' FSL & 2009' FWL SESW SEC.05 (N) -T26N-R6W N.M.P.M.

5. Lease Serial No.

NMM-03551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BREECH E #102

9. API Well No.

30-039-06645

10. Field and Pool, or Exploratory Area

WILDCAT GALLUP/BASIN DAKOTA

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>CSG SOZ</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. squeezed the casing leaks per the attached morning report.

RCVD SEP 14 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 9/2/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7/23/2010

MIRU

Rig. Bd well. Recd plngr & BHBS.

TOH w/2-3/8" tbg. Notified Kelly Roberts w/NMOCD & left

mess on BLM cmt ln @ 11:30 a.m. 7/23/10 for GP perf sqz 7/26/10 @ 12:00 p.m.

7/26/2010

Set CIGR @ 6,455'. Sqz GP perfs

fr/6,502' - 6,548' w/55 sxs type III cmt w/2% CAC12 (mixed @ 14.6 ppg & 1.39 cu ft/sx yield).

Press dropd. Ran CBL/GR/CCL log fr/6,420' - surf

w/500 psig on csg.

7/27/2010 Recd verbal

approval fr/Wayne Townsend & Jim Lovato w/BLM & Charlie Perrin & Kelly Roberts w/NMOCD for

block sqzs on 7/29/10.

7/28/2010

Notified Ray Espinozo w/BLM & Kelly Roberts w/NMOCD @ 3:30 p.m.

7/28/10 of cmt sqz's @ 8:00 a.m. 7/29/10.

7/29/2010 PT 7" csg fr/6,455' - surf to 600 psig for 10" w/chart. Tstd OK. Perf 2 sqz holes @ 5,448'. Set CIGR @ 5,370'. Sqz perfs @ 5,448' w/50 sxs type III cmt (mixed @ 14.6 ppg & 1.39 cu ft/sx yield).

Perf 2 sqz holes @ 4,672'.

Set CIGR @ 4,594'. Perf 2 sqz holes @ 3,874'. Set CIGR @ 3,782'. Sqz perfs @ 3,874'

w/50 sxs type III cmt (mixed @ 14.6 ppg & 1.39 cu ft/sx yield). Perf 2 sqz holes @ 1,150'.

Set pkr @ 1,002'. Press dropd. Rlsd pkr. Virgil Lucero w/BLM witness cmt operations.

7/30/2010

DO cmt fr/3,757' - 82' (CIGR).

Recd verbal approval fr/Wayne Townsend w/BLM & Charlie Perrin

w/NMOCD to spot plg over perfs @ 1,150', perf sqz holes @ 510' FS & circ cmt to surf on 8/2/2010

@ 8:00 a.m.

7/31/2010

CO CIGR @ 3,782'. DO cmt fr/3,782' - 3,876' (BOC). DO CIGR @ 4594'.

Set pkr @ 4,200'. EIR into sqz holes

@ 4,672' @ 2.0 BPM & 1,000 psig. Rlsd pkr. SDFWE.

8/2/2010

Set CIGR @ 4,594'. Sqz perfs @ 4,672' w/50 sxs Type III cmt (mixed @ 14.6 ppg & 1.39 cu

ft/sx yield). Sptd balanced plg w/24 sxs Type III cmt w/2% CaCl2 (mixed

@ 14.6 ppg & 1.39 cu ft/sx yield) fr/1,159' - 1,009'. Press dropd. Perf 3

sqz holes @ 510'. Cmt 7" csg annul w/113 sxs Type III

cmt w/2% CaCl2 (mixed @ 14.6 ppg & 1.39 cu ft/sx yield) fr/510' - surf. Circ 4

bbls cmt to surf. Virgil Lucero w/BLM witness cmt operations.

8/3/2010

WO cmt.

8/4/2010

DO cmt fr/436' - 539'. PT csg fr/1,110' to surf to 520 psig for 10". Tstd OK. DO cmt fr/1,103' - 1,211'. PT csg fr/4,574' (CIGR) - surf to 520 psig for 30".

Press dropd. Set pkr @ 1,300' FS. PT TCA fr/1,300' - surf to 520 psig for 10". Tstd OK. PT csg

fr/4,574' (CIGR) - 1,300' (pkr) to 520 psig for 10". Press drpd. Csg lk @ 3,874'. Rlsd pkr. DO cmt fr/4,574' - 4,594' (CIGR).

8/5/2010

DO cmt fr/4,594' - 4,682'. PT csg fr/5,315 (cmt & CIGR) - surf to 520 psig for 15". Press drpd. DO cmt fr/5,315' - 5,370' (CIGR).

8/6/2010

DO cmt fr/5,370' - 5,458'. PT csg fr/6,455' -

surf to 520 psig. Press dropd. Ran CBL/GR/CCL log fr/5,700' - surf.

8/7/2010

DO CICR @ 6,455'. DO cmt fr/6,457' - 6,548'. PT csg fr/6,548' - surf to 550 psig. Press dropd. CO fill fr/6,558' - 6,571' (CICR). DO CICR @ 6,571' - 6,573'.

8/8/2010

DO cmt fr/6,573' - 6,738'. DO cmt fr/6,738' - 6,770' (BOC). DO fr/6,770' - 6,778'. PT Csg fr/6,778' - surf to 550 psig. Press dropd.

8/9/2010

CO fill fr/6,700' - 6,769'. Set RBP @ 3,895'.

Set 7" pkr @ 3,852'. Tstd sqz holes @ 3,874' to 550 psig. Press dropd. Rlsd pkr. & RBP @ 3,895'. Review CBL log & recd approval for csg rpr fr/Wayne Townsen w/BLM, Charlie Parrin & Steve Hadden w/NMOCD & cont w/deepening operations.

8/10/2010

Set RBP @ 630'. Tstd RBP to 500 psig. Tstd OK. RDMO Rig.