

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC102
2. Name of Operator ENER VEST OPERATING LLC Contact: JANET M BIENSKI E-Mail: jbienski@enervest.net		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T26N R4W SENE 1850FNL 790FEL 36.51744 N Lat, 107.23251 W Lon		8. Well Name and No. JICARILLA APACHE 102 17
		9. API Well No. 30-039-21274-00-S1
		10. Field and Pool, or Exploratory TAPACITO <i>picard cliffs</i>
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EnerVest Operating, LLC respectfully requests to P&A this well per the attached procedure.

Also, attached are the Current and Proposed WBDs.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD SEP 14 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #92568 verified by the BLM Well Information System For ENER VEST OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by STEVE MASON on 09/10/2010 (10SXM0274SE)	
Name (Printed/Typed) JANET M BIENSKI	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/10/2010</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Rio Puerco</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

PLUG AND ABANDONMENT PROCEDURE

August 31, 2010

Jicarilla Apache 102 #17

Tapacito Pictured Cliffs
1850' FNL and 790' FEL, Section 3, T26N, R4W
Rio Arriba County, New Mexico / API 30-039-21274
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No _____, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2.375", Length 3792'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a T.S. or CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.

4. **Plug #1 (Pictured Cliffs interval, Fruitland, Kirtland and Ojo Alamo tops, 3684' – ³¹⁶⁰~~3275~~)**: PU and TIH with 4.5" cement retainer, set at 3684'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump ~~28~~ sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover through the Ojo Alamo top. PUH.
5. **Plug #2 (Nacimiento top, 2155' – 2055')**: Spot 12 sxs Class B cement inside casing to cover the Nacimiento top. PUH.
6. **Plug #3 (Surface Casing shoe, 306' to Surface)**: Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 30 sxs Class B cement and spot a balanced plug inside the casing from 306' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not

test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4.5" casing and the BH annulus to surface. Shut well in and WOC.

7. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Jicarilla Apache 102 #17

Current

Tapacito Pictured Cliffs

1850' FNL, 790' FEL, Section 3, T-26-N, R-4-W,

Rio Arriba County, NM / API #30-039-21274

Lat _____ / Long _____

Today's Date: 8/31/10

Spud: 11/11/76

Completed: 12/12/76

Elevation: 6963' GL
6975' KB

12.25" hole

8.625" 24#, K-55 Casing set @ 256'
Cement with 175 sxs (Circulated to Surface)

Nacimiento @ 2105' *est

2.375" tubing at 3792'
(121 jts, 4.7#, J-55 SN @ 3770' with
rods and pump)

Ojo Alamo @ 3325' *est

Isolate casing leak 3368' -
3406' and squeeze with
100 sxs, DO and P/T. 2005

Kirtland @ 3475' *est

Fruitland @ 3545' *est

Pictured Cliffs @ 3735'

Pictured Cliffs Perforations:
3734' - 3792'

7.875" hole

4.5", 10.5#/11.6#, K-55 Casing set @ 3859'
Cement with 900 sxs (1062 cf)
Circulated 65 sxs to surface

TD 3860'
PBD 3826'

Jicarilla Apache 102 #17

Proposed P&A

Tapacito Pictured Cliffs

1850' FNL, 790' FEL, Section 3, T-26-N, R-4-W,

Rio Arriba County, NM / API #30-039-21274

Lat _____ / Long _____

Today's Date: 8/31/10

Spud: 11/11/76

Completed: 12/12/76

Elevation: 6963' GL
6975' KB

12.25" hole

8.625" 24#, K-55 Casing set @ 256'
Cement with 175 sxs (Circulated to Surface)

Plug #3: 306' - 0'
Class B cement, 30 sxs

$$306 / 11.167(1.18) = 23 \text{ sxs}$$

1990 - 1876

Plug #2: 2455' - 2055'
Class B cement, 12 sxs

$$12(11.167)(1.18) = 158$$

Nacimiento @ 2405' *est
1940

3060

Plug #1: 3684' - 3275'
Class B cement, 36 sxs

Isolate casing leak 3368' -
3406' and squeeze with
100 sxs, DO and P/T. 2005

$$3684 - 3060 + 50 / 11.167(1.18) = 94 \text{ sxs}$$

Ojo Alamo @ 3025' *est
3110

Kirtland @ 3475' *est
3396

Fruitland @ 3545' *est
9

Set CR @ 3684'

Pictured Cliffs Perforations:
3734' - 3792'

Pictured Cliffs @ 3735'
2

4.5", 10.5#/11.6#, K-55 Casing set @ 3859'
Cement with 900 sxs (1062 cf)
Circulated 65 sxs to surface

7.875" hole

TD 3860'
PBTD 3826'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 17 Jicarilla Apache 102

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 3160.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.