

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

AUG 27 2010

Farmington Field Office
Bureau of Land Management
SF-079031

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surface: Unit P (SESE), 1315' FSL & 628' FEL, Section 32, T28N, R6W, NMPM
Bottomhole: Unit J (NWSE), 1723' FSL & 1827' FEL, Section 32, T28N, R6W, NMPM
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 130P
9. API Well No.
30-039-30583
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

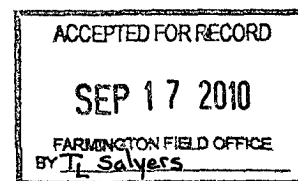
Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Sqz cmt behind 4 1/2"
☒ Subsequent Report	☐ Recompletion	☐ New Construction		☐ Csg & Completion
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		☐ Detail
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

RCVD SEP 24 '10

13. Describe Proposed or Completed Operations

OIL CONS. DIV.
DIST. 3

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/27/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 28-6 Unit 130P
API# 30-039-30583
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

02/26/2010 MIRU KEY 12. Wait on roads and weather to improve.
03/13/2010 ND WH. NU BOPE. PT – OK. RIH w/ bit & tagged up @ 7905'. D/O CIBP & C/O to 8027'.
POOH. Surveyed hole.
03/18/2010 RU W/L & ran CBL/CCL from 8043' – 4100' w/ 1000psi. RD W/L. RU Basin W/L & **shot 2 perf holes @ 8025' & 7860'**. Set cmt retainer between perfs @ 7890'. Established inj. rate.
03/23/2010 MU 17sx BJ Premium lite LM high strength & displaced. TOH w/ stinger. RIH & shot **2 perfs @ 7770'**. Est. Injection. RIH & set 4 ½" EZSV packer @ 7720'. Released W/L.
03/24/2010 Pumped 270sx BJ light & displaced. TOH w/ stinger. WOC.
03/25/2010 RU W/L & ran CCL/GR/CBL.
03/29/2010 RIH w/ bit & tagged retainer @ 7719'. D/O retainer & cement to 7770'. Then tagged cmt @ 7841' & D/O 48' cmt & then tagged cmt retainer @ 7889'. D/O retainer & squeeze to 8024'.
POOH.
03/31/2010 RU W/L & perf 2 squeeze holes @ 7500' & 7501'. Pumped 60bbls 2% KCL, didn't circ. RIH w/ cmt retainer @ set @ 7450'. RD W/L. Pumped 50sx (17.5bbls) Premium lite & displaced.
POOH.
04/01/2010 RU Basin W/L & ran GR/CCL/CBL. RD W/L.
04/06/2010 RU W/L & shot 2 squeeze holes @ 6900'. Set pkr @ 6850'. Pumped 75sx (26.3bbls) Premium lite. Displaced w/ 26bbls to retainer & stung out w/ 1147psi.
04/07/2010 RU WL & logged well from 6850' to 7" shoe w/ CCL/GR/CBL. RU to test. PT csg to squeeze #4 @ 6850' to 6600#/30min. Test – OK.
04/08/2010 D/O packer & 50' cmt. Circ. PT to 600#/-no test. Have to re-squeeze.
04/09/2010 RIH w/ pkr & set @ 6851'. Pumped 50sx (10bbls) Type III neat cmt.
04/12/2010 RIH w/ bit & D/O retainer & 40' cmt. Circ. hole. PT – No good.
04/13/2010 RIH & tagged cmt @ 7420'. D/O cmt, retainer & 60' cmt below retainer. C/O to PBTD @ 8040'. Circ. hole w/ 2% KCL. TOH w/ bit.
04/14/2010 RU W/L. RIH w/ GR/CCL/CBL. RD. ND BOPE.

DK Completion Detail

04/14/2010 Perf **Dakota** w/ .34" diam. – 2SFP @ 8000', 7998', 7990', 7986', 7984', 7980', 7974', 7972', 7968', 7966', 7955', 7952', 7949', 7946', 7943', 7938', 7929', 7926', 7916', 7910', 7907', 7904' = 44 Holes. 1SPF @ 7894', 7890', 7886', 7882', 7878', 7866', 7860', 7854', 7848', 7842', 7836', 7830', 7824', 7818', 7812', 7806', 7800', 7792' = 18 Holes. Dakota Total Holes = 62. RD W/L.
04/16/2010 Acidize w/ 10bbls 15% HCL. Frac w/ 95,235gals SlickWater w/ 40,040# of 20/40 TLC. Flushed w/ 117bbls. RU to flowback. Flowback for 2 days.
04/19/2010 RIH & set CBP @ 6700'. ND fac valve & NU BOP. Load hole & PU to 900psi. OK
04/20/2010 RIH w/ Weatherford 4 ½" CBP & set @ 6694'. **Shot 2 squeeze holes @ 6300'**. RIH w/ CR & set @ 6254'. Pumped 190sx NEAT (46bbls) and displaced w/ 21bbls FW. Reversed out 3 bbls good slurry. TOH. WOC.
04/21/2010 RU Basin W/L & logged cmt from CR @ 6254' & above 7" shoe to 4362'. Good bond at 8040'. RD W/L.
04/22/2010 **Shoot 2 Perf Holes @ 6000' & 2 perf holes @ 5300'** w/ retainer set @ 5330'. RD W/L. Pumped 63sx BJ Premium lite (22bbls). RIH w/ bit & D/O retainer @ 5330'. RIH & tagged cmt @ 5850'.
04/26/2010 RIH w/ bit & D/O retainer @ 5330'. Drill & chase to 6000'.
04/27/2010 Ran CBL from 6050' to 5100'. TOC @ 5770'.

04/27/2010 RU W/L & **shot 2 perf holes @ 5700'** & RIH w/ retainer & set @ 5340'. Estab injection. Pumped 50sx BJ Premium lite (17.5bbls), no returns.
05/03/2010 RIH w/bit & DO retainer @ 5340'. Tagged cmt @ 5560', D/O to 5710'. Circ. TOO. RU W/L & ran CBL from 6050' to 5000'. TOC @ 5642'. RIH w/ retainer & set @ 5250'. Pumped 31sx BJ Premium lite (11bbls) & displaced, no returns. RU W/L & **shot 2 sqz holes @ 5110'**. Could inject, but no circ. RIH w/ cmt retainer & set @ 5070'
05/06/2010 Pumped 67sx BJ Premium Lite (23.5bbls) into perfs @ 5300' & displaced, no returns. RD cmt. RIH w/ bit. D/O retainer @ 5070' & cement past perfs @ 5110'. Circ. & tagged retainer @ 5250'. PT csg & top sqz @ 5110' to 700psi for 30 min. Test – OK. D/O retainer @ 5250' & past perfs @ 5300'. Had strings below perfs. Broke through @ 5340'. Circ. PT csg & sqz @ 5200' to 500#. No test.
05/11/2010 Logged from 5700' to 100' above TOC @ 4896'. RIH & **shot 2 sqz holes @ 4875'**
05/12/2010 RIH & set packer @ 4820'. Pumped 80sx BJ Premium lite (28bbls) Displaced. RD BJ.
05/13/2010 RU W/L & ran CBL from 4820' to 4100'. TOC @ 4710'. RIH & shot 2 sqz holes @ 4510'. Establ Inj rate.
05/14/2010 RIH & set Packer @ 4231'. Pumped 80sx BJ Premium Lite (28bbls) & displaced. Left 100' cement inside casing to cover holes. SI w/ 200#. WOC.
05/17/2010 PT sqz to 500#/30min. Test – OK. D/O cmt across perfs @ 4510'. PT sqz to 525#/30min. Good. D/O retainer @ 4820' and cement below to 4852' & D/O sqz perfs @ 4875'. RU W/L & ran CBL/CCL/GR from 4944' – 2650'. TOC @ 3542'. RD W/L.
05/19/2010 CO to retainer @ 6254' & D/O to DK plug @ 6694'. Circ. hole w/ 2% KCL. ND BOPE. & NU WH. RD RR 5/19/10.

MV Completion Detail – See NOI dated 5/25/10 that shows permission was given by the BLM & OCD to continue with the MV completion.

05/21/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. RD W/L 5/21/10
06/22/2010 Install Frac valve. PT csg to 4500#/30min @ 16:15hr son 6/22/10. Test – OK
06/22/2010 RU Basin W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5738', 5742', 5770', 5774', 5778', 5782', 5786', 5798', 5805', 5816', 5832', 5838', 5843', 5846', 5920', 5945', 5951', 5955', 5981', 6081', 6083', 6085', 6099', 6123', 6125' = 25 Holes. Acidize w/ 20bbls 15% HCL. Frac w/ 29,604gals 70% SlickWater w/ 75,373# of 20/40 Arizona Sand. N2:936,200SCF. Set CFP @ 5640'.
 Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5122', 5128', 5146', 5150', 5204', 5210', 5216', 5222', 5244', 5248', 5252', 5260', 5266', 5276', 5280', 5290', 5298', 5306', 5314', 5320', 5328', 5336', 5342', 5377', 5394', 5400', 5416', 5452', 5456', 5528' = 30 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 36,372gals 70% SlickWater w/ 100,175# of 20/40 Arizona Sand. N2:1,107,800SCF. Set CFP @ 5030'.
 Perf **Lewis** w/ .34" diam. – 1SPF @ 4510', 4516', 4526', 4530', 4534', 4540', 4548', 4554', 4560', 4568', 4581', 4590', 4622', 4626', 4662', 4666', 4676', 4680', 4684', 4700', 4708', 4726', 4730' = 23 Holes. Pumped 33,138gals 75% Linear Gel 20# foam w/ 113,485# of 20/40 Arizona Sand. N2:1,623,700SCF. Start Flowback.
06/25/2010 RIH w/ CBP set @ 4410'. RD Flowback & Frac Equip.
07/23/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
07/26/2010 Tag CBP set @ 4410' & M/O. CO & M/O CFP @ 5030'. CO & M/O CFP @ 5640'. Flowback.
07/26/2010 **Started selling MV gas thru GRS.**
07/27/2010 Flow Test MV.
07/28/2010 CO & M/O CFP @ 6694'. Tag CBP set @ 6700' & Tbg became stuck.
07/28/2010 **Started selling DK gas with MV gas thru GRS.**
07/30/2010 Worked Fish. TOF @ 6648'. Fished for 8 days. (7/28-8/7)
08/07/2010 POOH w/ Fish. Flowback.
08/09/2010 CO & M/O CBP @ 6700'. C/O to PBTD @ 8044'. Flowback.
08/13/2010 Run Spinner on Dakota. RIH w/ 259jts, 2 3/8", 4.7#, L-80 tbg set @ 7966' w/ F-Nipple @ 7964'. ND BOPE. NU WH. RD RR @ 18:00hrs on 8/16/10.