

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

SEP 09 2010

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 1840' FEL SWSE SEC.3 (O) -T25N-R11W N.M.P.M.

5. Lease Serial No.

NOOC-14-20-3597

6. If Indian, Allottee or Tribe Name

NAVAJO LAND

7. If Unit or CA/Agreement, Name and/or No.

NMM-75913

8. Well Name and No.

CANYON #5

9. API Well No.

30-045-21315

10. Field and Pool, or Exploratory Area

basin DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |                                                   |                                           |                                                    |                                         |
|---------------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize                  | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing             | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans             | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                         |
| <input type="checkbox"/> Convert to Injection     | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                         |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has repaired the casing leak on this well per the attached morning report.

RCVD SEP 14 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 9/8/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date SEP 09 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

## **Canyon 05**

**8/2/2010**

MIRU rig. TOH w/2-3/8" tbg & SN. TIH 5-1/2" csg scr & tbg. No ti spots. TOH w/tbg

**8/3/2010**

TIH 5-1/2" CICR, setting tl & tbg. Set CICR @ 5,740'. TOH w/tbg. Att to PT csg w/no results. TOH w/tbg & BHA. TIH 5-1/2" pkr & tbg.

**8/4/2010**

Est csg lk fr/3,497' - 3,778'. Rls pkr. TOH w/tbg. EIR dwn 2-3/8" tbg @ 0.5 BPM & 1,000 psig.

**8/7/2010**

RIH 5-1/2" CBP & set @ 3,850'. Contacted Kelly Roberts w/NMOCD & BLM cmt In @ 10:00 a.m. 08/06/10 & advised that cmt procedures were commencing @ 8:00 a.m. 08/07/10. Recieved verbal approval fr/Brandon Powell @ 3:30 p.m. 08/05/10 for C-144-CL-EZ permit. TIH 5-1/2" CICR, setting tl, & tbg. Set CICR @ 3,430'. Ppd 200 sks Type III cmt. Ppd cmt @ 1.0 BPM & 1,116 psig. Sting out of CICR. Rev circ 6 bbls cmt to surf. TOH w/tbg & setting tl.

**8/9/2010**

DO 1' cmt to CICR. DO CICR @ 3,430'. DO cmt fr/3,432' - 3,463'.

**8/10/2010**

Cont DO cmt fr/3,463' - 3,555'. Att to PT TCA w/no results. TOH w/tbg. Att to PT TCA w/no results. TIH 5-1/2" pkr & tbg,

**8/11/2010**

Att to Ld & PT dwn TCA w/no results. Est csg lk fr/3,497' - 3,662'. Att to EIR w/no results

**8/13/2010**

Contacted Kelly Roberts w/NMOCD & BLM cmt In @ 2:00 p.m. 08/12/10 & advised that cmt procedures were commencing @ 8:30 a.m. 08/13/10. TIH 5-1/2" pkr & tbg. EOT @ 3,686'. Ppd 29 sks Type III cmt. Pmp cmt plg fr/3,686' - 3,386' @ 80 psig & 2.2 BPM.

**8/16/2010**

Found tbg stk. RIH w/chem cutter to 3,244' FS. Cut 2-3/8" tbg off @ 3,244'. RIH w/chem cutter to 3,243'. Cut 2-3/8" tbg @ 3,243'. Wrkd tbg free. TOH w/tbg & 5-1/2" pkr. DO fr/3,260' - 3,266'.

**8/17/2010**

DO fr/3,266' - 3,329'.

**8/18/2010**

DO cmt fr/3,445' - 3,696'.

**8/19/2010**

PT 5-1/2" csg to 580 psig for 51 min w/psig chart. Psig drop fr/580 to 545 in 50 min. Tstd OK per NMOCD. TIH w/bit, bit sub, DC's, & tbg. Tgd CBP @ 3,580'. DO CBP. Tgd CICR @ 5,740'.

**8/23/2010**

Cont DO CICR.

**8/24/2010**

TIH w/2-3/8" 4.7#, J-55, 8rd EUE tbg. SN @ 5,832' w/EOT @ 5,834'. DK perfs fr/5,780' - 5,847'. RU swb tls. RD swb tls.

**9/2/2010**

RWTP.