Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103			
District I	Energy, Minerals and Natural Resources	Jun 19, 2008			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II	OIL CONSERVATION DIVISION	30-045-30065			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE			
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-078439			
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Johnston Federal			
	CATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)  1. Type of Well: Oil Well	8. Well Number <b>6B</b>				
2. Name of Operator	9. OGRID Number				
Burlington Resources Oil Gas Co	ompony I D	9. OGRID Number 14538			
3. Address of Operator	лирану Сі	10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 8	7400-4289	Blanco Mesaverde / Basin Dakota			
	7477-4287	Bianco Mesaverue / Basin Dakota			
4. Well Location	O ( C ( ) N	0.40.41.33			
Unit Letter D : 1180					
Section 35	Township 31N Range 9W	NMPM . San Juan County			
Control of the Contro	11. Elevation (Show whether DR, RKB, RT, GR, etc., 6012, GR				
12 Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
12. Check i	ippropriate box to indicate reactive of reduce,	report of Other Data			
NOTICE OF IN	TENTION TO: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOR	K ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DRI	LLING OPNS.□ P AND A □			
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEMEN	T JOB 🔲			
DOWNHOLE COMMINGLE	_				
_					
OTHER:	☐ OTHER: ☐				
	leted operations. (Clearly state all pertinent details, and				
U 7 1	ork). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completior			
or recompletion.					
factoria di la	at 1 1 11 1 2 december 6 condition	M 1 ( 170010) 14			
	n the dual well and commingle production from the Bl				
Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363.					
Allocation is attached. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in					
writing of this application.					
Proposed perforations are: MV - 378	86' - 5390'; DK - 7224' - 7397' These perforation	s are in TVD.			
	,	RCVD SEP 10'10			
Interest is common, no notification is	s necessary.	MAN OF LINE			
		OIL CONS. DIV.			
		7// DIST. 3			
	//	141.347742			
Spud Date: 03/19/200	Rig Released Date: $04/2$	25/2000			
T1 1 (10 11 11 11 11 11 11 11 11 11 11 11 11 1		11 1: 0			
I hereby certify that the information	above is true and complete to the best of my knowledg	e and belief.			
SIGNATURE	Taleya TITLE Staff Regulatory Tec	hnician DATE <u>9/9/2</u> 010			
		1 1			
Type or print name Crystal Tafoy	a E-mail address: crystal.tafoya@conocophill	lips.com PHONE: 505-326-9837			
For State Use Only	D OH 9 C	as Inspector			
	Deputy Oil & G	t #3 DATE 2 8 2010			
APPROVED BY:	TOHUL TITLE Distric	DATREF 2 0 2010			
Conditions of Approval (if any)					

# **Remaining Reserves Allocation**



Wellname:

Johnston Federal 6B

Formations:

Mesaverde/ Dakota

Location:

31N-09W-35

Date:

June 18, 2010

Engineer(s):

C. Hester, S. Amadi

# Gas Allocation

<u>Formation</u>	Remaining Reserves (MMcf)	Gas Allocation (% - no decimals)
Mesaverde	1010	66
Dakota	<u>515</u>	34
Total	1525	100

<sup>\*</sup>Gas forecasts attached

## Oil Allocation

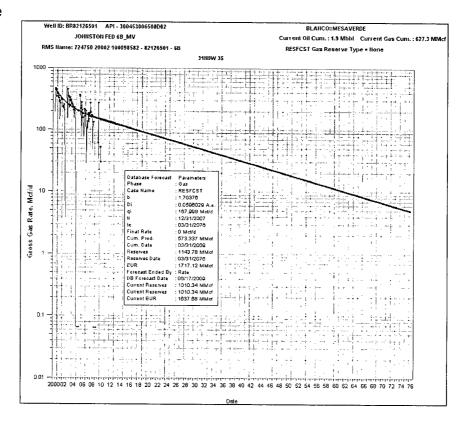
<u>Formation</u>	Yield (bbl/MMcf)	*Oil Reserves (b	obls) Oil Allocation (% - no decimals)
Mesaverde	3.03	3060	100
Dakota	0	0	0
Total		3060 1	100

<sup>\*</sup>Oil Reserves calculated by multiplying historical yield by remaining reserves from gas allocation

# Gas Forecasts

- Use the Gas-Resfcst plot in the Shared Workspace in OFM
- Report Remaining Reserves as of the last production date (not the same as OFM Reserves)

## Mesaverde



## Dakota

