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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 07 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit C (NENW), 820' FNL & 1520' FWL, Section 25, T30N, R7W, NMPM
BH : Unit F (SENW), 2055' FNL & 1905' FWL, Section 25, T30N, R7W, NMPM</p> | <p>5. Lease Number
SF-079382</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 30-6 Unit</p> <p>8. Well Name & Number
SJ 30-6 Unit #147M</p> <p>9. API Well No.
30-039-30788</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -	<input type="checkbox"/> Complete with
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> Fish in hole
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	RCVD SEP 24 '10 OIL CONS. DIV. DIST. 3	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

While stimulating the openhole section of the subject well we lost the setting tool while attempting to set a frac plug @ 7920' before Frac'ing the DK interval behind pipe. Then we pulled out of the rope socket and lost 730' of wireline. A rig was move in on 8/17 and we began fishing operations and were only able to retrieve 40' of wire. Started getting back pieces of damaged casing and formation before a decision was made to stop fishing operations. Plans are to run a calliper log 9/7/10 and then set a RBP at the point where the casing is good and perf the section of DK left, stimulate the Dakota and then complete the MV interval as planned. Both the BLM (Troy Salyers) and OCD (Kelly Roberts) gave us verbal approval on 9/7/10 to run the calliper log and then proceed with plans. We are to advise both agencies the results of the log and advise where the plug will be set before the DK completion. The fish and casing will be dealt with when the well is P&A'd.

* Submit up-to-date wellbore diagram with completion detail sundry. TLS

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 9/7/10

(This space for Federal or State Office use)

APPROVED BY Troy L. Salyers Title Petroleum Engineer Date 9/17/10

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 