Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-039-30922
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		SF-079383
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		San Juan 30-6 Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		124117	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 95P	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas C	Company LP		14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Meseverde/Basin Dakota
4. Well Location			
Unit Letter M : 87		line and 790 _	
Section 26		ange 7W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6865' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON ☐	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ P AND A □
PULL OR ALTER CASING ☐	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	
	oleted operations. (Clearly state all		d give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
			en e
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has			
been notified in writing of this application.			
Proposed perforations are: MV - 33	391' - 5981' ; DK - 8017' - 8275'	These perforations	are in TVD. RCVD SEP 15'10
As referenced in Order # R- 12866	interest owners were not re-notified.		•••
			OIL CONS. DIV.
BR will use some form of the subt	raction method to establish an all	ocation for commi	ngled wells. DIST. 3
			14C3482AZ
Spud Date:	Dia Pale	eased Date:	17 C 9 10 ~ 10
Spud Date.	Rig Reic	ascu Date.	
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.
SIGNATURE SAGANDE O	the 604 TITLE	Staff Regulatory	Technician DATE 9-14-10
SIGINIT CITE AND ARCHIVE		Starr Regulatory	<u>reenment</u> pritt <u>repr</u>
Type or print name Brandie Blakley E-mail address: blaklbn@conocophillips.com PHONE: 505-324-6134			
For State Use Only	, Ala De	eputy Oil & Ga	s Inspector,
APPROVED BY:	TITLE	District	#3 DATE SEP 3 0 201
Conditions of Approval (if any):			