Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. **30-045-26740**

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. **E-6635**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **State Unicon Com**

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number: **1A**

2. Name of Operator: **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

9. OGRID Number: **14538**

3. Address of Operator: **PO Box 4298, Farmington, NM 87499**

10. Pool name or Wildcat: **Blanco MV/Basin DK**

4. Well Location
Unit Letter **A** : **1028** feet from the **North** line and **1120** feet from the **East** line
Section **16** Township **28N** Range **9W** NMPM **San Juan**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **6587'GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematic.

RCVD SEP 21 '10
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

SPUD DATE: **8/22/1986** RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Staff Regulatory Technician** DATE **9/20/10**

Type or print name **Rhonda Rogers** E-mail address: rrogers@conocophillips.com PHONE: **505-599-4018**

For State Use Only

APPPROVED BY _____ TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 30 2010

Conditions of Approval (if any): * SEE CHANGES TO PLUG #1 AND PLUG #7

PLUG AND ABANDONMENT PROCEDURE

September 18, 2010

State Unicon Com #1A

Blanco Mesaverde / Basin Dakota
1028' FNL, 1120' FEL, Section 16, T28N, R9W, San Juan County, New Mexico
API 30-045-26740/ Lat: _____ N Long: _____ W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. This well has bad casing (split) at 429' and it was difficult to pass a 3.875" overshot tool to fish out the 2.375" tubing at 7366'; the fish was recovered. Hence, we plan to set and tag the first plug with out a CIBP. Rods: Yes____ , No__X__, Unknown_____
   Tubing: Yes __X__ , No _____, Unknown_____ , Size _2-3/8"_ , Length _7289.22"_.
   Packer: Yes____ , No__X__, Unknown_____, Type _____.
   If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.

4. **Plug #1 (Dakota perforations and top, 7512' – 7242'):** TIH with open ended tubing to 7512'. Load casing with water and pump 100 bbls of water down the tubing. Mix 40 sxs Class B cement (50% excess, long plug) and set a balanced plug inside the 5.5" casing (25.54#/ft) to fill the Dakota perforations and cover the DK top. PUH and WOC. TIH and tag cement. Top off cement if necessary. PUH to 6272.

5. **Plug #2 (Gallup top, 6272' – 6172'):** Mix 25 sxs Class B cement and spot a balanced plug inside 5.5" casing to cover the Gallup top. PUH and WOC. Tag cement; TOH with tubing.

6. PU 4.5" or 4.375" tapered mill and TIH. Work mill through the tight spot (bad casing at 429'); and then down to 4754'. TOH and LD mill.

7. **Plug #3 (Mesaverde perforations and top: 4754' – 4548'):** RIH with 5.5" wireline set CIBP (4.24" OD) and set at 4754'. Then TIH with tubing and tag the CIBP. Load the casing with water and circulate the well clean. *Pressure test the 7.625" casing to 800 PSI. If casing does not pressure test, then spot or tag subsequent plugs as appropriate.* Mix 25 sxs Class B cement and spot a balanced plug inside the casing to isolate the Mesaverde perforations. PUH to 3904'.

8. **Plug #4 (Chacra top: 3904' – 3804'):** Spot 15 sxs Class B cement inside casing to cover the Chacra top. PUH to 3300'.

9. **Plug #5 (7.625" Casing shoe, 5.5" liner top, Pictured Cliffs top: 3300' – 2840'):** Spot 81 sxs Class B cement inside casing to cover the 7.625" casing shoe, 5.5" liner top and Pictured Cliffs top. PUH.

10. **Plug #6 (Fruitland, Kirtland and Ojo Alamo tops: 2450' - 1778'):** Spot 158 sxs Class B cement inside casing to cover the Fruitland, Kirtland and Ojo Alamo tops. PUH.

* 11. **Plug #7 (Nacimiento top and bad casing: 720' to 379'):** Spot 86 sxs Class B cement inside casing to cover the Nacimiento top and bad casing interval. TOH and LD the tubing. } MUST WOC AND TAG PLUG

12. **Plug #8 (10.75" Surface casing shoe, 370' - Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 85 sxs cement and spot a balanced plug from 370' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth. Fill the inside of the 7.625" casing from 370' and the annulus from the perforation depth to surface. Shut in well and WOC.

13. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic

ConocoPhillips

Well Name: STATE UNICON COM #1A

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004526740	NMPM,D16-028N-008W	[redacted]		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,587.00	6,599.00	12.00	6,599.00	6,599.00

Well Config: - Original Hole, 9/20/2010 7:01:50 AM

ftKB (MD)	Schematic - Actual	Frm Final
12	Surface Casing Cement, 12-320, 8/22/1986, 290 sxs Class B w/ 2% CaCl2, 1/4 # flocele/sk. Circulated to surface with 12 bbls.	
12		
319		
320	Surface, 10 3/4in, 9.950in, 12 ftKB, 320 ftKB	
1,828		OJO ALAMO, 1,828
1,974		KIRTLAND, 1,974
2,400		FRUITLAND, 2,400
2,890	3045' - 7504' - Liner Depth	PICTURED CLIFFS, 2,890
3,045	Intermediate Casing Cement, 12-3,250, 8/26/1986, 330 sxs 65/35 POZ w/ 12% gel, 12 1-4# gilsonite/sk, tailed by 100 sxs Class B w/ 2% CaCl2. Circulated to surface.	
3,049		LEWIS, 3,049
3,249		
3,250	Intermediate, 7 5/8in, 6.875in, 12 ftKB, 3,250 ftKB	
3,303	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 7,269 ftKB	
3,854		CHACRA, 3,854
4,598		CLIFFHOUSE, 4,598
4,624		MENEFEE, 4,624
4,804	Hyd Frac-Slickwater, 10/7/1986, 100,000# 20/40 sand in 94,294 gals 2% KCl slickwater	Mesa Verde, 4,804-5,038, 10/7/1986
5,038		
5,132	Hyd Frac-Slickwater, 10/7/1986, 100,000# 20/40 sand in 94,294 gals 2% KCl slickwater	Mesa Verde, 5,132-5,369, 10/7/1986
5,200		POINTLOOKOUT, 5,200
5,369		
5,521		MANCOS, 5,521
6,222		GALLUP, 6,222
7,124		GREENHORN, 7,124
7,269	"F" Profile Nipple, 2 3/8in, 7,269 ftKB, 7,270 ftKB	
7,270		
7,271	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,270 ftKB, 7,301 ftKB	DAKOTA, 7,271
7,292	Mule Shoe, 2 3/8in, 7,301 ftKB, 7,302 ftKB	
7,301		Dakota, 7,292-7,462, 10/5/1986
7,302	Hyd Frac-Slickwater, 10/5/1986, 100000# 20/40 sand in 94294 gals 70 Q foam	Production Casing Cement, 3,045-7,504, 9/1/1986, 475 sxs 50/50 POZ w/ 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Circulated to surface.
7,462		
7,482	PBTD, 7,482	Cement Plug, 7,482-7,504, 9/1/1986
7,503		Production Liner, 5 1/2in, 4.550in, 3,045 ftKB, Liner 3045' - 7504', 7,504 ftKB
7,504		
7,550	TD, 7,550	Cement plug, 7,504-7,550, 9/1/1986

Report Printed: 9/20/2010

Propose Wellbore

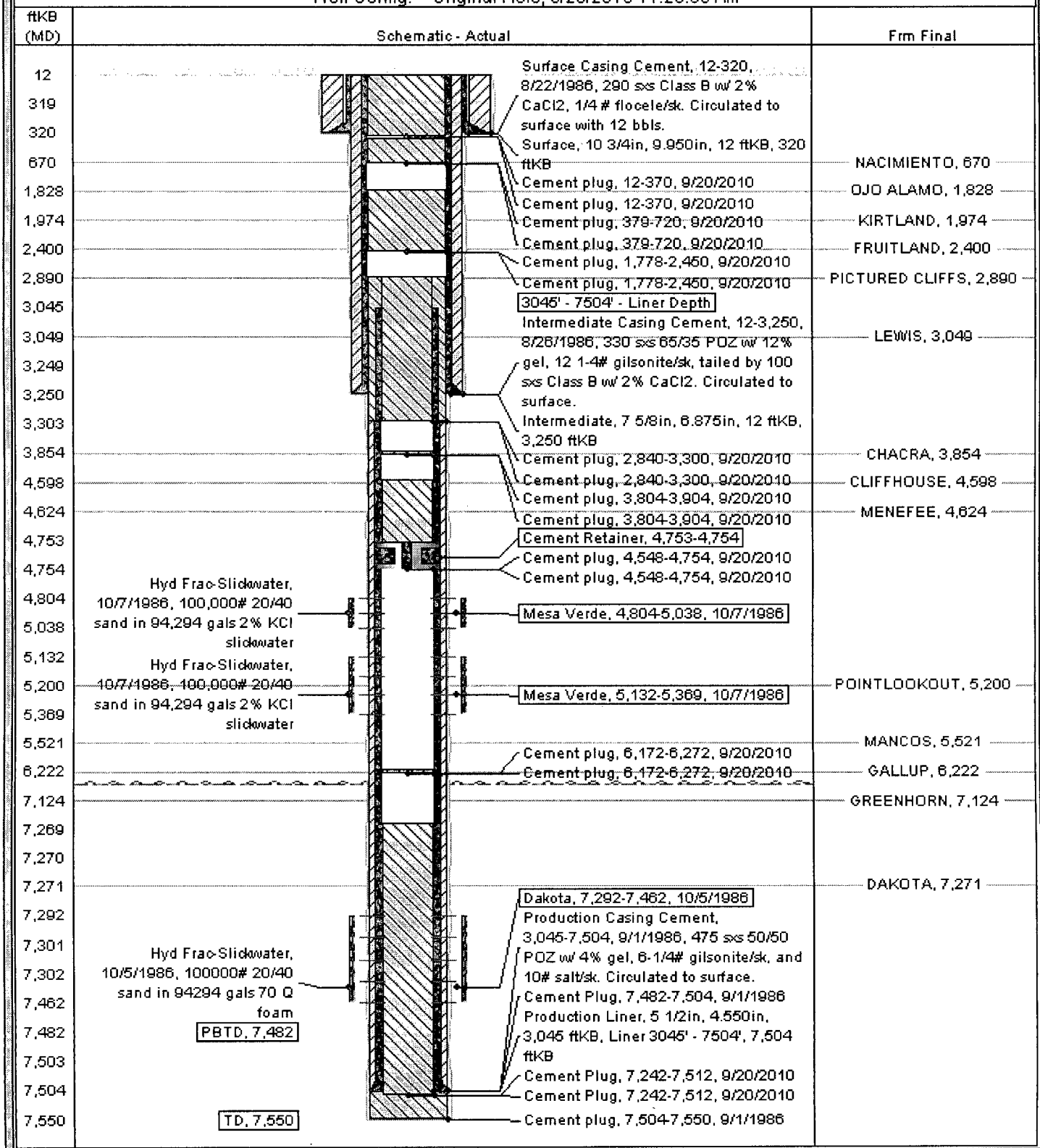
ConocoPhillips

Well Name: STATE UNICON COM #1A

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004526740	N-M-P-M-,D16-D28N-D08W	BASIN DAKOTA (PRORATED GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,587.00	6,599.00	12.00	6,599.00	6,599.00

Well Config: - Original Hole, 9/20/2010 11:25:55 AM



Report Printed: 9/20/2010