submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 09 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

5. **Lease Number**
   SF-078439

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
   Johnston Federal 6B

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
   30-045-30065

4. **Location of Well, Footage, Sec., T, R, M**
   Unit D (NWNW), 1180' FNL & 790' FWL, Section 35, T31N, R9W, NMPM

10. **Field and Pool**
    Blanco MV / Basin DK

11. **County and State**
    Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	Abandonment	Change of Plans	X Other – Commingle	
Subsequent Report	Recompletion	New Construction		
	Plugging	Non-Routine Fracturing		
	Casing Repair	Water Shut off		
Final Abandonment	Altering Casing	Conversion to Injection		

RCVD SEP 14 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to remove the packer and commingle the subject well according to the attached procedure and current wellbore schematic. A C103 will be submitted in order to commingle the well.

DHC 3477AZ

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 9/8/2010

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 09 2010
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
Johnston Federal 6B
Rig Uplift - Commingles

Lat 36° 51' 31.14" N **Long 107° 45' 21.132" W**

PROCEDURE

1. Call Cameron to notify before RU. Cameron has wellhead replacement in stock and will replace wellhead equipment.

2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

3. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

5. ND wellhead and NU BOPE.

6. Release tubing hanger, TOOH with short tubing string and lay down (details below):

Number	Description
173	2-3/8" 4.7# J-55 Tubing Joints
1	2-3/8" F Nipple 1.81 ID
1	2-3/8" Perforated Sub (6.0')
1	2-3/8" Bull Plug

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume. **Slickline History indicates tubing may be scaled up.**

7. Release tubing hanger, Pick up long string and release 40-26 GBH-22 locator tubing seal assembly from Model "D" production packer with a straight pull. TOOH with long string tubing and lay down (details below):

Number	Description
1	1-1/4" (1.66 OD/1.38ID) 2.30# J-55 IJ Tubing Joint (32.35')
2	1-1/4" (1.66 OD/1.38ID) 2.30# J-55 IJ Tubing Pup Joint (17.85')
174	1-1/4" (1.66 OD/1.38ID) 2.30# J-55 IJ Tubing Joint (5467.97')
1	2-1/8" Crossover (0.43')
1	2-7/8" 40-26 GBH-22 Locator Tubing Seal Assembly (3.50')
1	2-1/2" Crossover (0.44')
58	1-1/4" (1.66 OD/1.38ID) 2.30# J-55 IJ Tubing Joint (1831.98')
1	1-1/4" x 1.062 ID Seating-Nipple (0.73')
1	1-1/4" (1.66 OD/1.38ID) 2.30# J-55 IJ Tubing Joint (31.76')
1	2-3/8" Expendable Check

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

8. Pick up and TIH with H.E. packer milling and retrieving tools (PRS packer retrieving spear, an extension, mill body and replaceable mill or long rotary shoe) for 40-26 bore Model "D" production packer and mill upper slips. TOOH and lay down retrieving tool/Model "D" production packer.

9. If fill is tagged, PU bailer and CO to PBTD (7579'). If fill is too hard or too much to bail, utilize the air package. If fill could not be CO to PBTD call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

10. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended	
Tubing Drift ID:	1.995
Land Tubing At:	7390'
Land F-Nipple At:	7388'

Number	Description
1	2-3/8" Mule shoe/Expendable Check
1	2-3/8" F Nipple 1.81ID
1	2-3/8" 4.7# J-55 EUE Tubing Joint
1	2-3/8" 4.7# J-55 EUE Tubing Sub Pup (2')
232	2-3/8" 4.7# J-55 EUE Tubing Joints
1	2-3/8" 4.7# J-55 EUE Pup Joints (Pup Joint as necessary to achieve proper landing depth)
1	2-3/8" 4.7# J-55 EUE Tubing Joint

11. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

12. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: JOHNSTON FEDERAL #6B

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004530065	NMPM,035-031N-009W	BASIN DAKOTA (PRORATED GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,012.00	6,024.00	12.00	6,024.00	6,024.00

Well Config: - Original Hole, 8/6/2010 8:35:56 AM

ftKB (MD)	Schematic - Actual	Frm Final
0	Tubing Joint, 1.660in, 2.30lbs/ft, J-55, 12 ftKB, 44 ftKB	Surface, 13 3/8in, 12.715in, 12 ftKB, 224 ftKB
44	Tubing Pup Joint, 1.660in, 2.30lbs/ft, J-55, 44 ftKB, 52 ftKB	Surface Casing Cement, 12-225, 3/20/2000, 365 sx w/ 3% CaCl2, 0.25 pps Flocelle. Circ 31 bbls to surf.
52	Tubing Pup Joint, 1.660in, 2.30lbs/ft, J-55, 52 ftKB, 62 ftKB	Intermediate Casing Cement, 12-3,064, 3/24/2000, 350 sx 50/50 Class B Poz w/ 3% Econolite, 10pps Gilsonite, 0.5 pps
224		
1,585	Tubing Joints, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 5,396 ftKB	Flocele, 1% CaCl2. No cmnt to surf. + 410 sx Class B w/ 3% Econolite, 7pps Gilsonite, 0.25 pps Flocele. Circ 3.5 bbls to surf.
2,134		
2,197	Tubing Joint, 1.660in, 2.30lbs/ft, J-55, 62 ftKB, 5,530 ftKB	Intermediate1, 8 5/8in, 7.921in, 12 ftKB, 3,064 ftKB
2,959	~~Hyd Frac-Foam N2, 4/29/2000,~~ Lewis: 3786'-4188', 200M #, 20/40, 70Q N2, 20# Linear Gel, 811 bbls water, 101.4 MCF N2.	Cement Squeeze, 3,470-3,530, 4/25/2000, 2 holes @ 3530'; squeeze w/ 300 sx 50/50 Class B Poz w/ 0.3% Halad, 0.4% Versiset, 0.3% CFR3, 3% CaCl2. Tag @ 3400', fall out @ 3540', PT 1000 psi. (TOC 3470' CBL 4/25/2000)
3,020		
3,064	Hyd Frac-Slickwater, 4/26/2000, Cliff House: 4372'-4857', 100M # 20/40	
3,112		
3,786	Brady, Slkwtr, 2190 bbls. Hyd Frac-Slickwater, 4/26/2000, Point Lookout & Menefee: 4926'-5390', 104M # 20/40 Brady, Slkwtr, 3220 bbls.	Lewis, 3,786-4,188, 4/22/2000
4,188		Production Casing Cement, 4,340-4,444, 4/3/2000, 225 sx 65/35 Class B poz w/ 6% Gel, 5pps Gilsonite, 0.25pps Flocele. No cmnt to surf. (TOC 4340' CBL 4/20/2000)
4,372	F-Nipple, 2 3/8in, 5,396 ftKB, 5,397 ftKB	
4,444		Cliff House, 4,372-4,857, 4/22/2000
4,857	Perforated Sub, 2 3/8in, 4.70lbs/ft, J-55, 5,397 ftKB, 5,403 ftKB	~~Cement Squeeze, 4,850-4,899, 4/25/2000,~~ 2 holes @ 4899'; Rtr @ 4828', squeeze w/ 150 sx 50/50 Class B Poz w/ 0.3% Halad; 0.4% Versiset, 3% CaCl2, 0.3% CFR3. Tag @ 4828', fall out @ 4910', PT 1000 psi. (TOC 4850' CBL 4/25/2000)
5,062	Bull Plug, 2 3/8in, 5,403 ftKB, 5,404 ftKB	
5,396	Cross Over, 2 1/8in, 5,530 ftKB, 5,531 ftKB	
5,404	40-26 GBH-22 Locator Tubing Seal Assembly, 2 7/8in, 5,531 ftKB, 5,534 ftKB	Point Lookout & Menefee, 4,926-5,390, 4/22/2000
5,409		
5,530	Cross Over, 2 1/2in, 5,534 ftKB, 5,535 ftKB	
5,534	Tubing Joint, 1.660in, 2.30lbs/ft, J-55, 5,535 ftKB, 7,367 ftKB	Model "D" Packer, 5,531-5,534
6,360	~~Hyd Frac-Slickwater, 4/23/2000, Dakota: 7224'-7397', 30M # 20/40 TLC, Slkwtr, 2401 bbls.~~	
7,138		
7,251	Seating Nipple, 1.660in, 7,367 ftKB, 7,367 ftKB	Dakota, 7,224-7,397, 4/22/2000
7,367	Tubing Joint, 1.660in, 2.30lbs/ft, J-55, 7,367 ftKB, 7,399 ftKB	
7,399	Expendable Check, 1.660in, 7,399 ftKB, 7,400 ftKB	Production1, 5 1/2in, 4.950in, 12 ftKB, 7,623 ftKB
7,579	PBTD, 7,579	Production Casing Cement, 6,510-7,623, 4/3/2000, 715 sx 50/50 Class H Poz w/ 2% Gel, 5pps Gilsonite, .025pps Flocele, 0.5% Halad 344, 0.2% CFR-3, 0.1% HR5. Circ 63 bbls to surf. (TOC 6510' CBL 4/20/2000)
7,580		
7,622	Long string 1 1/4" IJ tubing	PBTD, 7,579-7,623, 4/4/2000
7,626	TD, 7,626, 4/3/2000	Cement Tag Fill, 7,623-7,626, 4/4/2000

OJO ALAMO, 1,585
KIRTLAND, 1,655
FRUITLAND, 2,134
PICTURED CLIFFS, 2,832
LEWIS, 2,959
HUERFANITO BENTONITE, 3,553
CHACRA, 3,900
CLIFF HOUSE, 4,362
MENEFEE, 4,736
POINT LOOKOUT, 5,062
MANCOS, 5,409
GALLUP, 6,360
GREENHORN, 7,070
GRANEROS, 7,138
DAKOTA, 7,251

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