Form 3160-5 (August 2007)

UNITED STATES . DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No. NMSF-078099

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an

the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	, ,	ch proposa	TO THE TEN			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator SEP 0 8 2010 Farmington Field Office				8. Well Name and No. GINTHER #21H		
XTO ENERGY INC. 3a. Address		Bureau of La		9. API Well No. 30-045-34773		
382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey I		505-333	,	10. Field a	and Pool, or Exploratory Area RUITLAND COAL	
SHL 1215' FNL & 1220' FEL NENE SEC.13(A)-T27. BHL 770' FSL & 700' FEL		-R13W 1	I.M.P.M.		11. County or Parish, State SAN JUAN NM	
12. CHECK APPROPRIATE	E BOX(ES) TO INDIC.	ATE NATU	RE OF NOTICE, R			
TYPE OF SUBMISSION			TYPE OF ACT	ION		
Notice of Intent X Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompact Attach the Bond under which the work will be per	plete horizontally, give subsurformed or provide the Bond	rface locations I No. on tile w	ruction Recordand Recordad	ie vertical depths (ired subsequent re	Well Integrity X Other SET & PT SURF CSG and approximate duration thereof. of all pertinent markers and zones, ports shall be filed within 30 days	
following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect XTO Energy Inc. drilled a 12-1/4" cemented surf csg w/140 sx Premiu XTO pressure tested surf csg to 1	Notices shall be filed only a ction.) hole to 235' (Surfum cement. Cir 12	ace TD) on bbls to so	nents, including reclar 9/5/2010. Set urface on 9/5/2	mation, have beer 9-5/8" 36#, 2010. ✓	completed, and the operator has	
no pressure tested surr esq to r	ovo par for 50 min	. 3, 0, 201	resect on.		OIL CONS. DIV. DIST. 3	
				SE	TED FOR RECORD 1 7 2010 STON FIELD OFFICE Necs	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Signature Jean M. (1) hit	· AA		REGULATORY COM 7/2010	PLIANCE TEC	INICIAN	
THIS	S SPACE FOR FEDER	AL OR STA	TE OFFICE USE			
Approved by		Title			Date	
Conditions of approval if any are attached. Approval of this noti	ian dans mat wamment an aantifu th	ot 1 0.00				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,