In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUI	NDRY NOTICE	AND REPORTS	ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No. NMSF-078764

RECEIVED

6. If Indian, Allottee or Tribe Name

	SUBMIT IN TRIPLICATE AUG 25 2010	7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Farmington Field Office Oil Well Gas Well X Other Sureau of Land Management	8.	Well Name and No. Rosa Unit 162C
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30719
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 Phone: (505) 634-4208	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 935' FSL & 2200' FEL, T31N, R5W, Sec. 30	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Othe <u>r Mancos Completion</u>	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-28-10 - MIRU AWS #656 for Mancos completion

6-29-10 - Set CIBP @ 7600', spot 10' cement on top of CIBP. Perf lower Mancos 7180'-7340' with 45, 0.34" holes.

RCVD SEP 24'10 OIL CONS. DIV.

6-30-10 - RIH with production packer and test CIBP, to 2000# for 20 min, good test. Packer would not release.

DIST. 3

7-1 thru 7-6-10 - Fish and retrieve packer.

7-7-10 - RIHwith packer on 3-1/2" frac string. Set packer @ 3645'

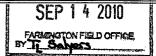
7-10-10 - Frac lower Mancos with 15,600# 100 mesh Ottawa sand followed with 48,800# 30/50 mesh Ottawa with gel followed with 94,000# 20/40 mesh Ottawa sand with X-link.

7-15 thru 7-20-10 - Flow well to sales via GREEN completion unit

14.	I hereby certify that the foregoing is true and correct Signed Larry Higgins	Title Permit Supervisor	Date 8-24-10
	(This space for Federal or State office use)		
	Approved by	Title	Date
	Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false factitious or fraudulent statements or representations as to any matter within its jurisdiction.





Rosa Unit #162C - Page #2

7-20-10 - TOOH with packer

7-22-10 - Set CIBP @ 7160'. Spot 10' cement on top of CIBP

7-23-10 - Perf upper Mancos 6835'-7035' with 48, 0.34" holes. RIH with packer, set @ 6240'

7-24 thru 7-26-10 – Well shut in for DFIT test

7-27-10 - TOOH with packer

7-28-10 - RIH with packer on frac string, set packer @6213'

7-29-10 - Frac upper Mancos with 15,243# 100 mesh Ottawa sand followed with 41,732# 30/50 Ottawa with gel followed with 91,209# 20/40 Ottawa sand with X-link.

8-3 thru 8-10-10 - Flow upper Mancos to sales via GREEN completion unit

8-4-10 - TOOH with packer

8-12 thru 8-14-10 - CO well

8-15-10 - DO cement and CIBP @ 7160'

8-16-10 - CO cement and BIBP @ 7600'

8-17-10 - Land well as follows bottom to top: 1 - 2-3/8" Mule shoe/ expandable check, 1 - 2-3/8" J-55 4.70# EUE 8RD Jt Tbg., 1- 1.78 ID "F" Nipple, 254 - 2-3/8" J-55, 4.70# EUE 8RD Tbg.. EOT @ 7987', F-Nipple @ 7946'