

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

AUG 25 2010

| | | |
|--|--|--|
| 1. Type of Well Oil Well Gas Well X Other | Farmington Field Office Bureau of Land Management | 5. Lease Designation and Serial No. NMSF-078764 |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 Phone: (505) 634-4208 | | 7. If Unit or CA, Agreement Designation Rosa Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 935' FSL & 2200' FEL, T31N, R5W, Sec. 30 | | 8. Well Name and No. Rosa Unit 162C |
| | | 9. API Well No. 30-039-30719 |
| | | 10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC |
| | | 11. County or Parish, State Rio Arriba, New Mexico |

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---------------------|---|
| Notice of Intent | Abandonment |
| X Subsequent Report | Recompletion |
| Final Abandonment | Plugging Back |
| | Casing Repair |
| | Altering Casing |
| | X Other Mancos Completion |
| | Change of Plans |
| | New Construction |
| | Non-Routine Fracturing |
| | Water Shut-Off |
| | Conversion to Injection |
| | Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-28-10 - MIRU AWS #656 for Mancos completion

6-29-10 - Set CIBP @ 7600', spot 10' cement on top of CIBP. Perf lower Mancos 7180'-7340' with 45, 0.34" holes.

6-30-10 - RIH with production packer and test CIBP, to 2000# for 20 min, good test. Packer would not release.

7-1 thru 7-6-10 - Fish and retrieve packer.

7-7-10 - RIH with packer on 3-1/2" frac string. Set packer @ 3645'

7-10-10 - Frac lower Mancos with 15,600# 100 mesh Ottawa sand followed with 48,800# 30/50 mesh Ottawa with gel followed with 94,000# 20/40 mesh Ottawa sand with X-link.

7-15 thru 7-20-10 - Flow well to sales via GREEN completion unit

RCVD SEP 24 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Permit Supervisor

Date 8-24-10

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SEP 14 2010

FARMINGTON FIELD OFFICE
BY T. Sayers

Rosa Unit #162C – Page #2

7-20-10 – TOOH with packer

7-22-10 – Set CIBP @ 7160'. Spot 10' cement on top of CIBP

7-23-10 – Perf upper Mancos 6835'-7035' with 48, 0.34" holes. RIH with packer, set @ 6240'

7-24 thru 7-26-10 – Well shut in for DFIT test

7-27-10 – TOOH with packer

7-28-10 – RIH with packer on frac string, set packer @6213'

7-29-10 – Frac upper Mancos with 15,243# 100 mesh Ottawa sand followed with 41,732# 30/50 Ottawa with gel followed with 91,209# 20/40 Ottawa sand with X-link.

8-3 thru 8-10-10 – Flow upper Mancos to sales via GREEN completion unit

8-4-10 – TOOH with packer

8-12 thru 8-14-10 – CO well

8-15-10 – DO cement and CIBP @ 7160'

8-16-10 – CO cement and BIBP @ 7600'

8-17-10 – Land well as follows bottom to top: 1 - 2-3/8" Mule shoe/ expandable check, 1 - 2-3/8" J-55 4.70# EUE 8RD Jt Tbg, 1- 1.78 ID "F" Nipple, 254 - 2-3/8" J-55, 4.70# EUE 8RD Tbg.. EOT @ 7987', F-Nipple @ 7946'