

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 23 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SESW), 856' FSL & 1608' FWL, Section 21, T30N, R5W, NMPM
Bottomhole: Unit O (SWSE), 1135' FSL & 2506' FEL, Section 21, T30N, R5W, NMPM

5. Lease Number
SF-078739
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-5 Unit
8. Well Name & Number
San Juan 30-5 Unit 51N
9. API Well No.
30-039-30920
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD SEP 29 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 9/23/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

Date

SEP 29 2010

FARMINGTON FIELD OFFICE

San Juan 30-5 Unit 51N
API# 30-039-30920
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

06/24/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1882'. RD W/L 6/24/10.

07/14/2010 RU W/L. Run GR/CCL Logs. RD W/L 7/14/10.

08/13/2010 Install Frac valve. PT csg to 6600#/30min @ 13:30hrs on 8/13/10. Test – OK.

08/13/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8159', 8162', 8165', 8168', 8170', 8176', 8178', 8180', 8182', 8186' = 20 Holes. 1SPF @ 8117', 8119', 8121', 8123', 8125', 8127', 8129', 8131', 8135', 8137', 8142', 8150' = 12 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 29,568gals 70% SlickWater w/ 39,988# of 20/40 Arizona Sand. N2:1,911,000SCF. Set CFP @ 6434'.

Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5824', 5832', 5840', 5850', 5920', 5924', 5930', 5934', 5966', 5975', 5993', 6003', 6026', 6044', 6069', 6074', 6087', 6097', 6114', 6122', 6126', 6138', 6144', 6182', 6194', 6196', 6215', 6314', 6320' = 29 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 35,280gals 70% SlickWater w/ 101,408# of 20/40 Arizona Sand. N2:1,279,000SCF. Set CFP @ 5780'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5400', 5412', 5418', 5428', 5434', 5440', 5452', 5462', 5478', 5490', 5505', 5514', 5534', 5555', 5560', 5572', 5580', 5588', 5640', 5667', 5676', 5752', 5754', 5758' = 24 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 37,128gals 70% SlickWater w/ 101,778# of 20/40 Arizona Sand. N2:1,205,000SCF. Set CFP @ 5300'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 4840', 4844', 4850', 4859', 4879', 4894', 4903', 4908', 4930', 4969', 4978', 4986', 4994', 5013', 5020', 5037', 5050', 5066', 5086', 5098', 5104', 5237', 5253', 5257' = 24 Holes. Frac w/ 28,644gals 75% Visco Elastic foam w/ 82,583# of 20/40 Arizona Sand. N2:1,651,000SCF. Start Flowback.

08/19/2010 RIH w/ CBP set @ 4740'. RD Flowback & Frac Equip.

08/30/2010 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.

08/31/2010 Tag CBP set @ 4740' & M/O. CO & M/O CFP @ 5300'. CO & M/O CFP @ 5780'. Flowback

08/31/2010 **Started selling MV gas thru GRS.**

09/01/2010 CO & M/O CFP @ 6434'. C/O to PBTD @ 8257'. Flowback.

09/01/2010 **Started selling DK gas with MV gas thru GRS.**

09/08/2010 RIH w/ RBP set @ 6430'. Flow Test MV.

09/09/2010 POOH w/ RBP set @ 6430'. Flowback.

09/10/2010 Run Spinner on Dakota. RIH w/ 263jts, 2 3/8", 4.7#, L-80 tbg set @ 8148' w/ F-Nipple @ 8146'. ND BOPE. NU WH. RD RR @ 20:00hrs on 9/10/10.