

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 13 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 1155' FSL & 1050' FEL, Section 15, T31N, R8W, NMPM
Bottomhole: Unit J (NWSE), 1899' FSL & 1915' FEL, Section 15, T31N, R8W, NMPM5. Lease Number
SF-0790046. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 32-8 Unit8. Well Name & Number
San Juan 32-8 Unit 21C

9. API Well No.

30-045-35084

10. Field and Pool
Blanco MV / Basin DK11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

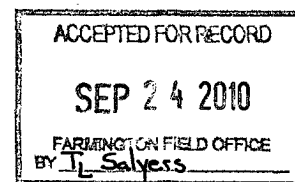
RCVD SEP 28 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title Staff Regulatory Technician

Date 9/13/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 32-8 Unit 21C
API# 30-045-35084
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

05/27/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1750'. RD W/L 5/27/10 ✓

07/14/2010 Install Frac valve. PT csg to 6600#/30min @ 08:30hrs on 7/14/10. Test – OK. ✓

07/15/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8212', 8210', 8208', 8206', 8204', 8202', 8200', 8198', 8196', 8194', 8192', 8190', 8188', 8186', 8184', 8182' = 32 Holes. 1SPF @ 8178', 8172', 8170', 8168', 8166', 8164', 8162', 8160', 8158', 8156', 8154', 8152', 8150' = 13 Holes. Dakota Total Holes = 45. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 90,706gals 70% SlickWater w/ 28,339# of 20/40 SLC. Set CFP @ 6350'.
Perf **Point Lookout / Lower Menefee** w/ .34" diam. – 1SPF @ 6300', 6274', 6268', 6247', 6218', 6208', 6186', 6175', 6158', 6136', 6127', 6104', 6090', 6076', 6064', 6056', 6040', 6020', 6000', 5980', 5956', 5917', 5885' = 23 Holes. Frac w/ 129,696gals 70% SlickWater w/ 106,623# of 20/40 Arizona Sand. N2:1,270,700SCF. Set CFP @ 5860'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5810', 5798', 5740', 5714', 5638', 5630', 5558', 5548', 5502', 5492', 5472', 5460', 5454', 5444', 5414', 5378', 5374', 5344', 5335', 5330', 5315', 5302', 5292', 5282', 5274' = 25 Holes. Frac w/ 108,528gals 70% SlickWater w/ 100,260# of 20/40 Arizona Sand. N2:1,108,000SCF. Start Flowback. ✓

07/19/2010 RIH w/ CBP set @ 5150'. RD Flowback & Frac Equip.

08/05/2010 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.

08/06/2010 Tag CBP set @ 5150' & M/O. CO & M/O CFP @ 5860'. Flowback.

08/06/2010 **Started selling MV gas thru GRS.** ✓

08/09/2010 CO & M/O CFP @ 6350'. C/O to PBTB @ 8296'. Flowback.

08/09/2010 **Started selling DK gas with MV gas thru GRS.** ✓

08/10/2010 RIH w/ CBP set @ 6360'. Flow Test MV. ✓ Tag CBP set @ 6360' & M/O. Flowback.

08/12/2010 Run Spinner on Dakota. RIH w/ 267jts, 2 3/8", 4.7#, L-80 tbg set @ 8182' w/ F-Nipple @ 8180'. ND BOPE. NU WH. RD RR @ 18:00hrs on 8/12/10. ✓