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Form 3160-	5
(November	1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

INDRY NOTICES	REPORTS	ON WEL	1.9

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for s

SUBMIT IN TRIPLICATE - Other instruction

FO	RM A	PPRO	VED
OM	B No.	1004	-013:
Ext	oires In	dv 31	1996

5. Lease Serial No.	
BIA # 11	t <sup>imes</sup> )
6. If Indian, Allottee or Tribe Name	a.

such proposals.			dent A
ns on reverse side	7.	If Unit or CA/Agreement, Name and/or N	

1.		u u			
Oil Well X Gas Well	Other	1	เดสก	8. Well Name	and No.
2. Name of Operator		SER US L	טוט.	Jicarilla Apa	che B-9-E
Elm Ridge Exploration		<del></del>	ia men	9. API Well N	0.
3a. Address		3b. Phone No. (include Bureau of Land in	area code)	30-039-2772	26
P.O. Box 156 Bloomfield, NA	M 87413	505-632-3476	anag saar	10. Field and Po	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)		WC Basin M	fancos
				11. County or P	arish, State
Sec.20-T24N-R5W 1360' FNL X 1355' FWL			Rio Arriba C	County, NM	
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	☐ Deepen ☐ Fracture Treat	Production Reclamatio	(Start/Resume) n	☐ Water Shut-Off ☐ Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	•	Other shut in
n ·	Change Plans	Plug and Abandon	Temporaril	y Abandon	Dakota perfs.
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal	
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally A tach the Bond under which the work Following completion of the involved ope	or recomplete horizontally, give so will be performed or provide the E	ubsurface locations and measur sond No. on file with BLM/B	ed and true vertica IA. Required subs	l depths of all pert sequent reports shall	tinent markers and zones. be filed within 30 days

Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Elm Ridge Exploration has shut in the Dakota formation as follows:

determined that the site is ready for final inspection.)

5-27-10: Pumped 11 bbls of 2% KCL to cover 5250' to 6000' rig up Basin and perf from 6426'-5629' 4 SPF. 5-28-10:Pumped 1000 gallons of 7 1/2% acid w/ additives, flushed to bottom perf w/ 89.7 bbls of KCL. 6-2-10: Pumped 2040 MSCF, 101737 gallons of 17 CP 70Q delta 140 w/ ssw frac fluid, pumped 1441 sks of 16/30 CRC w/ max BH sand concentration. 6-9-10: set a drillable composite plug at 6020' with 10' of sand on top of it, end of TBG at 5517'. 6-15-10: TBG PSI 110, CSG PSI at 350, 3/4" choke. Made 30 bbls of oil and 211 MCF of gas overnight. Rig down and move off of location.

Re Submitted 9-2-10	Olia. Sent - 6-15-	10
14. I hereby certify that the foregoing is true and co	rrect	
Name (Printed/Typed)	Title	
Sharla Duggins		Production Assistant
Signature	Date	September 2, 2010
	THIS SPACE FOR FEDERAL OR STATE U	SE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations there	e rights in the subject lease	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)