

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

SEP 16 2010

Farmington Field Office
Bureau of Land Management

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 800' FWL SEC 28, T31N, R05W

5. Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #146B

9. API Well No.
30-039-29833

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other MC Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/20/10 - MIRU - AWS #471. Prepare well for MC completion and commingle per DHC AZT 3461.

7/25/10 - RU BWWC. Set CIBP @ 7,580'. Perf lwr MC 7,225' - 7,385' with 45, 0.34" holes. ✓

7/26/10 - 7/29/10 - Run DFIT tests on lwr MC. Set frac packer @ 6,201'.

7/30/10 - Frac lwr MC with 11,595# 100 mesh, followed with 42,971# 30/50 Ottawa, followed with 90,202# 20/40 Ottawa.

8/3/10 - 8/11/10 - FB lwr MC to sales line.

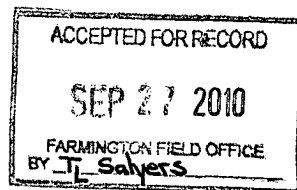
8/12/10 - Release frac packer. RU BWWC set 5 1/2" CIBP @ 7,210'.

8/13/10 - Perf uppr MC 6,920' - 7,175' with 45, 0.34" holes. ✓

RCVD SEP 30 '10

OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist, Sr. Date 9/14/10

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8/14/10 – Set frac packer. Run DFIT tests on uppr MC.

8/18/10 – Frac uppr MC with 7,349# 100 mesh, 32,778# 30/50 Ottawa, & 114,175# 20/40 Ottawa.

8/22/10 – 8/31/10 – FB uppr MC to sales line.

9/1/10 – Release frac packer.

9/5/10 – FB MV and uppr MC to sales line. DO CIBP @ 7,210'. FB MV and MC to sales line.

9/6/10 – DO CIBP @ 7,580'.

9/7/10 – FB MV, MC & DK to sales line. ✓

9/8/10 – CO to PBTD of 8,060.

9/9/10 – Land well as follows top to bttm. -- 248 jnts 2-3/8" 4.7# EUE 8rnd J-55 tbg 1.78" I.D. F-nipple, 1 jnt tbg & half MS. -- EOT @ 8,015', F-nipple @ 7,983'. ✓